

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-28981
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____
7. Lease Name or Unit Agreement Name Osage Boyd

2. Name of Operator Nearburg Producing Company

3. Address of Operator P.O. Box 823085, Dallas, TX 75382-3085

4. Well Location Unit Letter L : 1,980 Feet From The South Line and 660 Feet From The West Line
Section 15 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 5/28/96 11. Date T.D. Reached 6/14/96 12. Date Compl. (Ready to Prod.) 1/20/97 13. Elevations (DF & RKB, RT, GR, etc.) 3,467' GR 14. Elev. Casinghead 3,467

15. Total Depth 8,170' 16. Plug Back T.D. 8,100' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7,648' - 7,840' (OA) Cisco/Canyon 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run DLL/CNL/LDT/GR 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,126'	14-3/4"	1,150 sacks	NA
7"	23# & 26#	8,170'	8-3/4"	1,210 sacks	NA

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,900.42'	N/A

26. Perforation record (interval, size, and number) 7,648' - 7,840' (OA) 2 JSPF
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7,648'-7,840' (OA) 45,730 gals 20% gel

PRODUCTION

28. Date First Production 1/20/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1750 series shrouded sub pump Well Status (Prod. or Shut-in) Producing
Date of Test 1/20/97 Hours Tested 8 Choke Size N/A Prod'n For Test Period 30 Oil - Bbl. 30 Gas - MCF 250 Water - Bbl. 800 Gas - Oil Ratio 8333:1
Flow Tubing Press. N/A Casing Pressure N/A Calculated 24-Hour Rate 90 Oil - Bbl. 90 Gas - MCF 750 Water - Bbl. 2,400 Oil Gravity - API - (Corr.) 42

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By T. Bunch

30. List Attachments C-104, Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Mgr Drlg/Prod Date 1/24/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7,618</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>759</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>2,342</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>3,733</u>	T. Entrada _____	T. _____
T. Abo _____	T. <u>3rd Bone Spring Sd</u> <u>5,390</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>5,670</u>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	759	759	Sand/Anhy/Dolo				
759	2,342	1,583	Dolo				
2,342	3,733	1,391	Dolo/SS				
3,733	5,390	1,657	Limest/Dolo/SS				
5,390	5,670	280	SS/Sh				
5,670	7,618	1,948	Sh/Limest/Dolo				
7,618	8,170	552	Dolo/Lm/Sh				