

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28982
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐ JUL 25 1996

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter E : 2080 Feet From The North Line and 660 Feet From The West Line

Section 10 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3495' GR

7. Lease Name or Unit Agreement Name

Patrick API

8. Well No.

4

9. Pool name or Wildcat

Dagger Draw Upper Penn, North

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8250'. Reached TD at 5:00 AM 7-19-96. Ran 203 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# N-80 sandblasted (685.16'); 5 joints of 7" 26# N-80 mill varnished (199.80'); 49 joints of 7" 26# J-55 mill varnished (1977.35'); 107 joints of 7" 23# J-55 mill varnished (4362.62') and 25 joints of 7" 26# J-55 mill varnished (1025.44') (Total 8250.37') of casing set at 8250'. Float shoe set at 8250'. Float collar set at 8208'. DV tool set at 7004'. Pumped 20 bbls pre-flush, 7 gallons LFC-1, 50# adomite aqua and 2 gallons LT-32 (yield 1.66, weight 13.0) ahead of cement. Cemented in two stages as follows: Stage 1: 300 sacks Super C Modified (65-15-11), 8#/sack gilsonite, .4% FL-52 and .4% FL-25 (yield 1.66, weight 13.0). PD 5:30 PM 7-20-96. Bumped plug to 1450 psi, OK. Circulated 87 sacks. Circulated thru DV tool for 4 hours. Stage 2: 1050 sacks Class C (65-35-6), 5#/sack gilsonite, .3% FL-52, 5#/sack salt and 1/4#/sack celloseal (yield 2.08, weight 12.46). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 10:45 PM 7-20-96. Bumped plug to 3125 psi for 1 minute. Circulated 184 sacks. WOC. Released rig at 3:00 AM 7-21-96. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 24, 1996

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL FILED BY TTY W. GUM

APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 29 1996