

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28982
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	JUL 31 1996
2. Name of Operator YATES PETROLEUM CORPORATION	Patrick API
3. Address of Operator 105 South 4th St., Artesia, NM 88210	8. Well No. 4
4. Well Location Unit Letter E : 2080 Feet From The North Line and 660 Feet From The West Line Section 10 Township 19S Range 25E NMPM Eddy County	9. Pool name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3495' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Perforate & acidize <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-27-29-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 1400 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 7004'. Tested casing to 2000 psi. TOOH. TIH with bit, scraper and 2-7/8" tubing to PBTD of 8188'. Displaced casing with 2% KCL water. TOOH. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline.
7-30-96 - TIH with 2-7/8" tubing. Spot 300 gallons 20% double inhibited HCL acid at 7851'. TOOH with 2-7/8" tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7824-7846' w/9 .42" holes as follows: 7824, 25, 26, 34, 36, 38, 40, 44 & 7846'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Straddled perforations 7824-7846' and swabbed.
7-31-96 - Loaded tubing with 2% KCL water. Unset packer. Dropped down and unset RBP. Pulled up and reset RBP at 7800' and tested to 1800 psi. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 7734-7794' w/17 .42" holes

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 31, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

AUG 12 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: