District [ PO Box 1980, Hobbs, NM 88241-1980 District []

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District (V

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

PO Box 2088, Santa Fe, NM 87504-2088											AMENDED REPORT	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZO Operator Name and Address.  Operator Name and Address.												
Nearburg Producing Company										15742		
P. O. Box 823085										3 API Number		
Dallas, TX 75832-3085										30-015-28992		
* Prop			-	5	Property Name		<del></del>			' Well No.		
						sage Boyd 15 Com					#8	
<sup>7</sup> Surface Location												
UL or lot no.	Section 15	Townsh		Lot Ida	Feet from the	North 1		Feet from the	East/West time County West Eddy		County	
Г	13	198	25E		1,980			1,980				
8 Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the			Feet from the		Vest line	County	
		*Pro:	posed Pool 1	15	472	<u> </u>		14.5	<u> </u>			
Dagger Draw; Upper Penn, North						18 Proposed Pool 2						
11 Wests T	ype Code		17 197 11 00									
N	İ	" Well Type	Code	_	Rotary		" Lease Type Code		15 Ground Level Elevation			
" Mu				R		P			3,454'			
N	İ	" <b>Proposed</b> 8,300	•	"For Cisco/	Canvon Pe		"Contractor		<sup>18</sup> Spud Date 05/26/96			
<sup>21</sup> Proposed Casing and Cement Program												
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC												
14-3/4"		9-5/8" 7"		36#		1,100'		775		P. FTA-1		
8-3/4"		7"		23#		5,000'		950		6-2191		
			26			5,000'-8,3		300'		Instruct API		
								7		MADRE + MPF		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.												
Propose	Propose to drill the well to sufficient depth to evaluate the Cisco/											
Canyon formation. After reaching TD, logs will be run and casing set												
The evaluation is positive. Perforate, test and stimulate as												
necessary to establish production.												
Acreage	e dedi	icati	on is	160 ac	res; NW	/4 of Se	cti	on 15.	ime k	o witted 95,	es cementing	
<sup>13</sup> I hereby certify of my knowledge	ormation gi	ven above is tr	ete to the best	OIL CONSERVATION DIVISION								
Signature: John Minul						Approved by:						
Printed name: E. Scott Kimbrough						ORIGINAL SIGNED BY TIM W. GUM Tide: DISTRICT II SUPERVISOR						
Title:				oduction				xpiration	Date:	- 7U-G7		
Date: 0.5 / 2.0			Phone:	897-11	C	onditions of Appro		<u> / 0  </u>			-24-97	