

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

NOV - 5 1996

Form C-105  
Revised 1-1-89

WELL API NO.

30-015-28992

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Osage Boyd 15 COM

2. Name of Operator

Nearburg Producing Company

8. Well No.

#8

3. Address of Operator

P.O. Box 823085, Dallas, TX 75382-3085

9. Pool name or Wildcat

Dagger Draw; Upper Penn, North

4. Well Location

Unit Letter F : 1,980 Feet From The North Line and 1,980 Feet From The West Line

Section 15

Township 19S

Range 25E

NMPM

Eddy

County

10. Date Spudded

6/18/96

11. Date T.D. Reached

7/12/96

12. Date Compl. (Ready to Prod.)

10/26/96

13. Elevations (DF & RKB, RT, GR, etc.)

3,454' GR

14. Elev. Casinghead

3,454

15. Total Depth

8,135'

16. Plug Back T.D.

8,034'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7,682' - 7,827' (OA)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL/ CNL/LDT/GR/CAL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,132'	14-3/4"	1,150 sacks	NA
7"	23# & 26#	8,135'	8-3/4"	1,200 Sacks	NA

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,983'	NA

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7,682' - 7,827' (OA)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7,682'-7,827' (OA) 46,584 gals gelled HCL

28.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
10/26/96	Pumping - 3000 series shrouded sub pump					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/26/96	4	NA		40	100	425	2500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
NA	NA		240	600	2,550	42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

Tony Bunch

30. List Attachments

C-104, Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name E Scott Kimbrough Title Mgr Drlg/Prod Date

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 767	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 2,372	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 3,931	T. Entrada _____	T. _____
T. Abo _____	T. 3rd Bone Spring Sd 5,403	T. Wingate _____	T. _____
T. Wolfcamp 5,654	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	767	767'	Sand/Anhy/Dolo				
767	2,372	1,605'	Dolo				
2,372	3,931	1,559'	Dolo/SS				
3,931	5,403	1,472'	Limest/Dolo/SS				
5,403	5,654	251'	SS/Sh				
5,654	7,610	1,956'	Sh/Limest/Dolo				
7,610	8,135	525'	Dolo/Lm/Sh				

Nearburg Producing Co.  
Osage Boyd Fed. 15 #8  
Eddy Co., NM

STATE OF NEW MEXICO  
DEVIATION REPORT

RECEIVED

NOV - 5 1936

OIL COAL DIV.  
BUREAU

317	3
377	2-3/4
529	2-3/4
682	3
837	1-1/2
1,132	1
1,617	1
2,117	3/4
2,612	1-1/4
3,111	1-1/4
3,609	1-1/4
3,860	1-1/4
4,110	1-3/4
4,360	2
4,608	2
4,858	2-1/2
4,984	2-3/4
5,047	2-1/2
5,169	2-3/4
5,294	2-3/4
5,417	2-3/4
5,521	2-3/4
5,705	2-1/2
5,893	2
6,330	1
6,795	1
7,260	1/2
7,753	1/2
8,135	3/4

  
By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me  
this 16th day of July, 1936, by RAY PETERSON  
on behalf of PETERSON DRILLING COMPANY.

My Commission Expires: 8/2/96

  
Notary Public for Midland  
County, Texas

