District I P() Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department NOV - 5 1936

Form C-104

Date

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District III	ia, NM 8821	1-0719	(	OIL COI	NSER	VATION	Divici	UKU Oni	V - 5 1936		Lu	istructions on ha
1000 Rio Brazos Rd.,	Artec, NM 8	7410			PO	Box 208	8 6	ON II II	Subj	nit to Ap <sub>l</sub> -≙\//	propr	iate District Offi
District IV				Santa	a Fe,	NM 875	04-2088	L. 15	JUN. D	/1 W		5 Cop.
PO Boz 2088, Santa F I.			FOR						and see all the	1 1	AM	ended repoi
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P.O. BOX	823085	)		atry						1574	2	
Dallas, T	X 753	82-3	3085						Reason for Filing Code			Code
' AM Nu										NW		
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' Property			Dage	jer Dra	aw;	Upper		Nor	th			472
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I. 10 Surfa	/ Ø /			Osage	Bo:	yd 15	com				#8	
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F 15	19		25E	<u> </u>	1,	980	Nort	h	1,980	Tu10 = 4		Eddy
UL or lot no. Section	m Hole	Loca	tion						12,500	West		Eddy
Date:	In Town	npib	Range	Lot Idn	Fee	t from the	North/Sou	th line	Feet from the	East/West	line	County
"Lac Code "Pro	ducing Meth		<u> </u>			_	1					county
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Produced V	Valor					47,77,70	(82,4% SA 2, 12.2)	****			Pair	FTD.0
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2816514		1-	5			<sup>1</sup> POD UL	STR Location	and De	kription		<u> </u>	170-2 26-96 mp
	<u>T</u>	ank	Batte	ery							11.50	<i>''</i> /
Well Comple	etion Da	to										•
Well Comple B Spud Date	etion Da		Ready Date	<del></del>								
Well Complessive Spud Date 6/18/96	etion Da	11	Ready Date	1		" TD			" PBTD		" Pc	rforations
Spud Date		11	26/96			ייד" 3,135'			" гото 8,034 '	7,68		riorations
"Spud Date 6/18/96		11	26/96 "Ca	ning & Tubing			<sup>11</sup> Dept	h Set		7,68		erforations - 7,827
** Spud Date 6/18/96 ** Hole Sin 14-3/4"		11	26/96 "Ca	ning & Tubing			1,132	h Set		2 u	82 ' neks C	- 7,827
Spud Date 6/18/96 ** Hole Size		11	26/96 " ca- 9-5 7	ning & Tubing / 8 " n				h Set		1,	82 ' rcks C , 15 (	rforations - 7,827 ement ) sacks
** Spud Date 6/18/96 ** Hole Sin 14-3/4"		11	26/96 "Ca	ning & Tubing / 8 " n			1,132	th Set		1,	82 ' rcks C , 15 (	- 7,827
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** Spud Date 6/18/96 ** Hole Siz 14-3/4" 8-3/4"  Well Test D. ** Date New Oil	ata <sup>33</sup> Gas	10/	26/96 " Ca: 9-5 7 2-7	ing & Tubing / 8 " " / 8 "	g Size	3,135'	1,132 8,135	th Set	8,034'	1,	82 ' neks C , 15 ( 20 (	- 7,827 ement ) sacks ) sacks
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Well Test D  Well Test D  Well Test D  Colored New Oil  0/26/96  Choke Size  NA  Parchy certify that the rund that the information edge and belief.	ata  "Gas 10/2	10 / 10 / 10 / 10 / 10 / 10 / 10 / 10 /	26/96 31 Ca: 9-5 7 2-7 Date	/8" /8" /8" /8" /8" 425	Date /96	3,135'	1,132 8,135 7,983 Test Length 4 hrs	th Set	NA	1 , 1 ,	32 ' neks C . 15( 20( "c "T	- 7,827 ement ) sacks ) sacks ) sacks NA est Method mping
Well Test D  Well Test D  Mate New Oil  0/26/96  Choke Size  NA  Stretchy certify that the rund that the information edge and belief.  ure:	ata  "Gas 10/2	10 / 10 / 10 / 10 / 10 / 10 / 10 / 10 /	26/96  To Car  9-5  7  2-7  Date  Ation Divising of complete	/8" /8" /8" /8" /8" 425	Date /96	3,135'	1,132 8,135 7,983 Test Length 4 hrs Gas 100	ch Set	" Tbg. Pressu NA " AOF	I DIVIS	32' ncks C , 15( , 20(  "C "T Pu	- 7,827 ement ) sacks ) sacks ) sacks  sg. Pressure NA est Method imping
Well Test D  Well Test D  Well Test D  Consider the New Oil  0/26/96  Choke Size  NA  Creby certify that the rund that the information edge and belief.  Marchy E Scot	ata  3 Gas 10/2  les of the Oil given above	Delivery 6/96 40 Conserv	26/96  To Car  9-5  7  2-7  Date  Ation Divising the complete	/8" /8" /8" 10/26/ 425 on have been of to the best of	Date /96	3,135'	1,132 8,135 7,983 Test Length 4 hrs Gas 100 OIL C	ons	"Tbg. Pressu NA "AOF  ERVATION	T DIVIS	32' ncks C , 15( , 20(  "C "T Pu	- 7,827 ement ) sacks ) sacks ) sacks  sg. Pressure NA est Method imping
Well Test D  Well Test D  Well Test D  Cochy certify that the rund that the information ledge and belief.  Dure:  Managhe:  E Scot	ata  3 Gas 10/2  les of the Oil given above	Delivery 6/96 40 Conserv	26/96  To Car  9-5  7  2-7  Date  Ation Divising the complete	/8" /8" /8" 10/26/ 425 on have been of to the best of	Date /96	Approved by	1,132 8,135 7,983 Test length 4 hrs "Gas 100 OIL C	ons	"Tbg. Pressu NA "AOF  ERVATION	I DIVIS	32' ncks C , 15( , 20(  "C "T Pu	- 7,827 ement ) sacks ) sacks ) sacks  sg. Pressure NA est Method imping
Well Test D  Well Test D  Woll Test D  Creby certify that the ru  and that the information ledge and belief.  bure:	ata  3 Gas 10/2  les of the Oil given above t Kimt illing	Delivery 6/96 40 Conserv is true as	26/96  31 Ca. 9-5 7 2-7  Date  Ation Divising complete  Produ  6: 505/7	/8"  /8"  /8"  /8"  10/26/  425  on have been of to the best of	Date / 9 6 aler complied my	Approved by Title: Approval Da	1,132 8,135 7,983 Test length 4 hrs "Gas 100 OIL C	ons	"Tbg. Pressu NA "AOF  ERVATION	I DIVIS	32' ncks C , 15( , 20(  "C "T Pu	- 7,827 ement ) sacks ) sacks ) sacks  sg. Pressure NA est Method imping

Printed Name