

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
511 S. 1st Street, Artesia, NM 88210-2424
District III
1900 Rio Bragan Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Oil, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

73 Production
Wellfile
Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Nearburg Producing Company P. O. Box 823085 Dallas, Texas 75382-3085		2 OGRID Number 15742
3 Reason for Filing Code NW		4 Pool Code 15472
5 API Number 30-015-28992	6 Pool Name Dagger Draw, Upper Penn, North	7 Well Number #8
8 Property Code 17738	9 Property Name Osage Boyd 15 Fed. Com.	

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	15	19-S	25-E		1,980'	North	1,980'	West	Eddy

" Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Loe Code P	13 Producing Method Code P	14 Gas Connection Date 10/17/96	15 C-129 Permit Number N/A	16 C-129 Effective Date N/A	17 C-129 Expiration Date N/A				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 FOB	21 O/G	22 FOB ULSTR Location and Description
022507	Texaco Trading & Transportation P. O. Box 60628 Midland, TX 79711-0628	2816512	O	Tank Battery
00734	Amoco Pipeline Co. 302 E. Avenue A Lovington, NM 88260	2816512	O	Tank Battery
009171	GPM 4044 Penbrook Odessa, TX 79762	2816513		Tank Battery

IV. Produced Water

23 FOB	24 FOB ULSTR Location and Description
2816514	Tank Battery

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations
6/18/96	10/26/96	8,135'	8,034'	7,682' - 7,827' (OA)
30 Hole Size	31 Casing & Tubing Size	32 Depth Set	33 Sacks Cement	
14 3/4"	9 5/8"	1,132'	1,150 sacks	
8 3/4"	7"	8,135'	1,200 sacks	
	2 7/8"	7,983'		

VI. Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Test Date	37 Test Length	38 Tbg. Pressure	39 Csg. Pressure
10/26/96	10/26/96	10/26/96	4 hrs.	N/A	N/A
40 Choke Size	41 Oil	42 Water	43 Gas	44 AOP	45 Test Method
N/A	40	425	100		Pumping

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Clyde P. Findlay II*
Printed name: Clyde P. Findlay II
Title: Senior Engineer

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Date: February 14, 1997 Phone: 915-686-8235

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date