

CISF  
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State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29004

5. Indicate Type of Lease

State X FEE

6. State Oil & Gas Lease No.

V-3001

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE " APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well

OIL GAS  
WELL X WELL OTHER

SAVANNAH STATE

2. Name of Operator

Yates Petroleum Corporation

8. Well No

2

3. Address of Operator

105 South 4th., Artesia, NM 88210

9. Pool Name or Wildcat

DAGGER DRAW UPPER PENN, NORTH

4. Well Location

Unit Letter B 660 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 32 Township 19S Range 25E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3510' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON X

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS

COMMENCE DRILLING OPNS

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER

OTHER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION proposes to plug & abandon as follows:

1. MIRU WSU - ND wellhead; NU BOP. RU safety equipment. 7164' of casing recovery will be attempted. TOH w/ 2-7/8" tubing.

2. MIRU wireline to se 7" CIBP @7664', 50' above top Cisco perf. Dump 35' cement on top of CIBP - TIH w/ tubing, load hole w/ plugging mud.

3. RU wireline & free point 7" casing. Cut casing @ 7164' or at free point if it is above 7164'. Pull csg, free point should be @ 7600' +/-.

4. TIH w/ tbgr, load hole w/ plugging mud & spot 50 sk Class C cement across 7" casing stub. Pull tubing up hole & reverse circ tubing clean. WOC; tag plug w/ tubing & reset if necessary.

5. Spot 50 sk Class C cement plug over Wolfcamp top from 6296'-6396'. Pull tbgr up hole & reverse circ tbgr clean.

6. Spot 50 sk Class C cement plug over Bone Springs top from 5591'-5691'. Pull tbgr up hole & reverse circ tubing clean.

7. Spot 50 sk Class C cement plug over Abo top from 3808'-3908'. Pull tubing up hole & reverse circ tubing clean.

8. Spot 50 sk Class C cement plug over Glorieta top from 2175'-2275'. Pull tubing up hole & reverse circ tubing clean.

9. Spot 50 sk cement plug from 1154'-1254' across 9.625" surface casing shoe. Pull tbgr up hole & reverse circ clean. POH-WOC. -TAG

205X 10. Spot 16 sk Class C cement plug @ surface.

11. Remove all surface equipment & weld dry hole marker per regulations.

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE

Donna Clack

Operations Technician

DATE

4/26/02

TYPE OR PRINT NAME

DONNA CLACK

TELEPHONE NO

505-748-1471

(This space for State Use)

APPROVED BY

TITLE

Field Rep

DATE

MAY 6 2002

CONDITIONS OF APPROVAL IF ANY

Notify OCD 24 hrs. prior to any work done

