

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

TSF
Blm
By m
std

WELL API NO.
30-015-29006
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Conoco 7 State
8. Well No.
14
9. Pool name or Wildcat
Millman; QN-GB-SA, East

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESV ☐

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
PO Box 5061, Midland, TX 79704

4. Well Location
Unit Letter K : 2630 Feet From The South Line and 1350 Feet From The West Line
DIST. 2

Section 7 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 7-20-96
11. Date T.D. Reached 7-27-96
12. Date Compl. (Ready to Prod.) 8-10-96
13. Elevations (DF & RKB, RT, GR, etc.) 3375' GR
14. Elev. Casinghead

5. Total Depth 3000'
16. Plug Back T.D. 2974'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools X Cable Tools

9. Producing Interval(s), of this completion - Top, Bottom, Name
2500' - 2542'
20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
CBL-GR-CCL
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	375'	12-1/4"	375 sx Class C	--
5-1/2"	15.5#	3000'	7-7/8"	800 sx 35/65 POZ +	--
				275 sx 50/50 POZ	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	2602'

26. Perforation record (interval, size, and number)
2500', 01, 02, 03, 04, 05, 06, 07, 08, 30, 31, 32, 33, 34, 39, 40, 41, 42, (18 holes) (1 spf)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2500-2542' A: 2000 gal 15%
F: 16000 gal Delta +
31000# 16/30 sd

28. PRODUCTION

28. PRODUCTION
Date First Production 8-11-96
Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 12' RWAC pmp
Well Status (Prod. or Shut-in) prod
Date of Test 9-25-96
Hours Tested 24
Choke Size
Prod'n For Test Period 15
Oil - Bbl. 15
Gas - MCF 15
Water - Bbl. 20
Gas - Oil Ratio 1000
Flow Tubing Press. Casing Pressure
Calculated 24-Hour Rate 15
Oil - Bbl. 15
Gas - MCF 15
Water - Bbl. 20
Oil Gravity - API - (Corr.) 36.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Chuck Morgan

30. List Attachments
Deviation rpt, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Asst Date 10-1-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 480'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 650'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 820'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1110'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1730'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2080'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2550'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Premier _____ 2460'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1544'	1544'	Anhydrite
1544'	3000'	1456'	Dolomite