

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

APR 28 1997

WELL API NO.

30-015-29006

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Conoco 7 State

8. Well No.

14

9. Pool name or Wildcat

Millmna, QN-GB-SA, East

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

SDX Resources, Inc.

3. Address of Operator

P. O. Box 5061, Midland, TX 79704

4. Well Location

Unit Letter K : 2630 Feet From The South Line and 1350' Feet From The West Line

Section 7

Township 19S

Range 29#

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 3375'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Added add'l perfs 2182-2395' ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/3/96 TOH w/rods & pump. TIH w/Halliubrtton 5-1/2" RTBP & set @ 2468'. Test RTBP, csg & to BOP to 1000 psi, OK. TOH w/tbg. RU SWS 4" Select fire csg gun & perf as follows:  
10/31/96 2182', 83', 86', 93', 95', 2204', 61', 65', 66', 83', 85', 95', 98', 2311', 17', 20', 22', 33', 34', 43', 64', 68', 87', 94', & 95', 1 spf, total 25 holes. RD SWS. Acidized perfs 2182'-2395' w/3000 gals 15% MSR acid. Swbd dry in 3 runs. RU Dowell & frac'd w/ 36,498 gals Borate X/L gel & 80,580# 16/30 Brady sd @ 35 bpm. Flowed back load to pit. Released RBP & TOH. LD RBP. TIH w/83 jts of 2-7/8" tbg, SN @ 2577'. TIH w/pump & rods. Pumped back load. Turned well to battery and established rate of 35 BO & 90 BW.

Well was originally completed 9/25/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Janice Courtney*

TITLE

Regulatory Tech

DATE

4/21/97

TYPE OR PRINT NAME

Janice Courtney

915/685-1761  
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 5 1997

CONDITIONS OF APPROVAL, IF ANY: