

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29010
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name South Boyd 27 <i>com</i>
2. Name of Operator Nearburg Producing Company	8. Well No. #7
3. Address of Operator P.O. Box 823085, Dallas, TX 75382-3085	9. Pool name or Wildcat Dagger Draw; Upper Penn, North
4. Well Location Unit Letter <u>K</u> : <u>1,980</u> Feet From The <u>South</u> Line and <u>1,980</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3,449' GR</u>	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production Casing & Cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 8,180'. C&C mud. POH and LDDP and DC's. RU and ran 211 jts 7" 23# and 26# N-80 and K-55 STC and LTC casing. Set casing at 8,180'. C&C mud. Cement casing using 1,175 sacks cement plus additives in two stages. Circulated cement to surface on first stage and 2nd stage TOC 800' (temp survey).

RECEIVED

AUG 28 1996

OIL CON. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E Scott Kimbrough TITLE Mgr Drilling/Production DATE 8/20/96

TYPE OR PRINT NAME E Scott Kimbrough

TELEPHONE NO 505/397-4186

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

AUG 28 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: