

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State Of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT II
811 South 1st St, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-29010

5. Indicate Type of Lease

STATE ☐

FEE ☐

X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Boyd 27 COM

8. Well No.

7

9. Pool name or Wildcat

Dagger Draw; Upper Penn, North

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW

WORK

PLUG

DIFF

OTHER

WELL ☒

OVER ☐

BACK ☐

RESVR ☐

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

3300 North "A" Street, Bldg 2, Ste 120, Midland, TX 79705

4. Well Location

Unit Letter K : 1,980 Feet From The South Line and 1,980 Feet From The West Line

Section 27

Township 19S

Range 25E

NMPM

Eddy

County

10. Date Spudded

07/29/96

11. Date T.D. Reached

08/17/96

12. Date Compl. (Ready to Prod.)

07/15/97

13. Elevations (DF&RKB, RT, GR, ETC)

3,449' GR

14. Elev Casinghead

3,449'

15. Total Depth

8,180'

16. Plug Back T.D.

8,100'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7,692' - 7,764' Cisco/Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

LDT/CNL/DLL/GR/CAL

22. Was Well Cored

No

23. CASING REPORT (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,182'	14-3/4"	1,200 sx	N/A
7-7/8"	23# & 26#	8,180'	8-3/4"	1,215 sx	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7,810'	

26. Perforation record (interval, size and number)

7,692'-7,764' - 4" gun - 145 shots

27. ACID, SHOT, FRACTURE. CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7,692'-7,764'

32,280 gals HCL acid

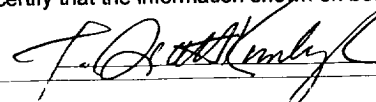
28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)	
07/17/97		Pumping				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/17/97	4	N/A	Test Period	15	30	500	2000:1
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	N/A	Hour Rate	90	180	3,000	42	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed BY	
Sold						Matt Lee	

30. List Attachments

C-104, Deviation and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name E. Scott Kimbrough Title Manager of Drilling and Production Date 7/24/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon	7,628'	T Ojo Alamo		T Penn "B"	
T. Salt		T. Strawn		T Kirtland-Fruitland		T Penn "C"	
B. Salt		T. Atoka		T Pictured Cliffs		T Penn "D"	
T. Yates		T. Miss		T Menefee		T Leadville	
T. 7 Rivers		T. Devonian		T Point Lookout		T Madison	
T. Queen		T. Silurian		T Mancos		T Elbert	
T. Grayburg		T. Simpson		T Gallup		T McCracken	
T. San Andres	723'	T. McKee		Base Greenhorn		T Ignacio Otzie	
T. Glorietta	2,307'	T. Ellenburger		T Dakota		T Granite	
T. Paddock		T. Gr. Wash		T Morrison		T.	
T. Blinberry		T. Delaware Sand		T Todilto		T.	
T. Drinkard		T. Bone Springs	3,890'	T Entrada		T.	
T. Abo		T. Bone Spring		T Wingate		T.	
T. Wolfcamp	6,282'	Sand	6,048'	T Chinle		T.	
T. Penn		T.		T Permian		T.	
T. Cisco (Bough C)		T.		T Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In feet	Lithology	From	To	Thickness In Feet	Lithology
Surface	723'	723'	Sand/Anhy/Dolo				
723'	2,307'	1,584'	Dolo				
2,307'	3,890'	1,583'	Dolo/SS				
3,890'	6,048'	2,158'	Limest/Dolo/SS				
6,048	6,282'	234'	SS/Sh				
6,282	7,628'	1,346'	Sh/Limest/Dolo				
7,628'	8,180'	552'	Dolo/Lm/Sh				