District Office State Lease - 6 copies		ergy, Minerals ar		ources Departm			CISIN	Form C-105 Revised 1-1-89
Fee Lease - 5 copies		OIL CON	SERVATION	enve	WE	LL API NO.		
DISTRICT I P.O. Box 1980, Hobbs, N	IM 88240		P 5 Box=208 , New Mexico		Y	andicate Typ	30-015-2901	0
DISTRICT II 811 South 1st St, Artesia	NM 88210	)	JU	2 9 1997		STAT		FEE X
DISTRICT III 1000 Rio Brazos Rd, Azt WELL COM	ec, NM 87410	SNLO		MOLOG	$\mathbb{V}$			
1a. Type of Well:				<del>/// (3)    。 《</del>		7. Lease N	ame or Unit Agre	ement Name
OIL WELL X	GAS WELL	DRY						
b. Type of Completion:		DULIC		071150				
NEW WELL X		PLUG BACK		OTHER			Boyd 27 Co	m
2. Name of Operator		_			i.	8. Well No	).	
	Nearburg Produc	cing Company				7 9. Bool po	me or Wildcat	
3. Address of Operator	3300 North "A" S	Stroot Bidg 2 S	to 120 Mid	and TX 707	705		er Draw; Uppe	Penn North
4. Well Location	SSUU NORTE A S	Sileer, Diug 2, 3				Dayy	er Diaw, Oppe	a renn, notur
	Letter K :	1,980 Feet F	rom The	South I	Line and	1,980 F	Feet From The	West Line
Sec		Township			25E	NMPM	Eddy	County
10. Date Spudded 11.	Date T.D. Reached			rod.) 13. Eleva			GR, ETC)	14. Elev Casinghead
07/29/96	08/17/96		7/15/97	1011 110		,449' GR Rotary	Toolo	3,449'
15. Total Depth	16. Plug Back T		ultiple Compl.	1	b. Intervals	Kotary	X	Cable Tools
8,180' 19. Producing Interval(s	8,100		y Zones?		Drilled By	20	A Was Directiona	Survey Made
	92' - 7,764' Cisc						No	
21. Type Electric and O	ther Logs Run	oroanyon				22. Was V		
LDT/CNL/DLL/GR/0							No	
23.		ASING REPOP	RT (Report a	all strings set	in well)			
					in nonj			
CASING SIZE	WEIGHT LB./FT.	DEPTH S	SET F	IOLE SIZE	ĆE	MENTING I	RECORD	AMOUNT PULLED
9-5/8"	WEIGHT LB./FT. 36#	DEPTH S 1,182	SET 1	IOLE SIZE	CE 1,200	SX	RECORD	N/A
	WEIGHT LB./FT.	DEPTH S	SET 1	IOLE SIZE	ĆE	SX	RECORD	
9-5/8"	WEIGHT LB./FT. 36#	DEPTH S 1,182	SET 1	IOLE SIZE	CE 1,200	SX	RECORD	N/A
9-5/8"	WEIGHT LB./FT. 36#	DEPTH S 1,182	SET 1	IOLE SIZE	CE 1,200	SX	RECORD	N/A
9-5/8" 7-7/8"	WEIGHT LB./FT. 36# 23# & 26#	DEPTH S 1,182 8,180	SET   2' )'	IOLE SIZE	CE 1,200 1,215	SX SX		N/A N/A
9-5/8" 7-7/8" 24.	WEIGHT LB./FT. 36# 23# & 26#	DEPTH S 1,182 8,180 INER RECORD	SET     2'       )'	IOLE SIZE	CE 1,200 1,215 25.	SX SX	RECORD BING RECOR DEPTH SET	N/A N/A
9-5/8" 7-7/8"	WEIGHT LB./FT. 36# 23# & 26#	DEPTH S 1,182 8,180 INER RECORD	SET   2' )'	IOLE SIŻE 14-3/4" 8-3/4"	CE 1,200 1,215 25.	sx sx TU	BING RECOR	N/A N/A D
9-5/8" 7-7/8" 24.	WEIGHT LB./FT. 36# 23# & 26#	DEPTH S 1,182 8,180 INER RECORD	SET     2'       )'	IOLE SIŻE 14-3/4" 8-3/4"	CE 1,200 1,215 25.	SX SX TU	BING RECOR DEPTH SET	N/A N/A D
9-5/8" 7-7/8" 24.	WEIGHT LB./FT. 36# 23# & 26# L TOP	INER RECORD	SET     2'       )'	IOLE SIŻE 14-3/4" 8-3/4" SCREEN 27. A	CE 1,200 1,215 25. 25. 2- ACID, SHO	SX SX TU SIZE 7/8" T, FRACTU	BING RECOR DEPTH SET 7,810' RE. CEMENT, SO	N/A N/A D PACKER SET
9-5/8" 7-7/8" 24. SIZE 26. Perforation record (	WEIGHT LB./FT. 36# 23# & 26# L TOP	INER RECORD BOTTOM SACH	SET     2'       )'	IOLE SIZE 14-3/4" 8-3/4" SCREEN 27. A DEPTH IN	CE 1,200 1,215 25. 2- ACID, SHO TERVAL	SX SX TU SIZE 7/8" T, FRACTU AMO	BING RECOR DEPTH SET 7,810' RE. CEMENT, SO UNT AND KIND N	N/A N/A D PACKER SET
9-5/8" 7-7/8" 24. SIZE 26. Perforation record (	WEIGHT LB./FT. 36# 23# & 26# L TOP	INER RECORD BOTTOM SACH	SET     2'       )'	IOLE SIŻE 14-3/4" 8-3/4" SCREEN 27. A	CE 1,200 1,215 25. 2- ACID, SHO TERVAL	SX SX TU SIZE 7/8" T, FRACTU AMO	BING RECOR DEPTH SET 7,810' RE. CEMENT, SO	N/A N/A D PACKER SET
9-5/8" 7-7/8" 24. SIZE 26. Perforation record (	WEIGHT LB./FT. 36# 23# & 26# L TOP	INER RECORD BOTTOM SACH	SET     2'       )'	IOLE SIZE 14-3/4" 8-3/4" SCREEN 27. A DEPTH IN	CE 1,200 1,215 25. 2- ACID, SHO TERVAL	SX SX TU SIZE 7/8" T, FRACTU AMO	BING RECOR DEPTH SET 7,810' RE. CEMENT, SO UNT AND KIND N	N/A N/A D PACKER SET
9-5/8" 7-7/8" 24. SIZE 26. Perforation record (	WEIGHT LB./FT. 36# 23# & 26# L TOP	INER RECORE BOTTOM SACK mber)	SET   2' y' S CEMENT	IOLE SIZE 14-3/4" 8-3/4" SCREEN 27. A DEPTH IN 7,692'-7	CE 1,200 1,215 25. 2- ACID, SHO TERVAL	SX SX TU SIZE 7/8" T, FRACTU AMO	BING RECOR DEPTH SET 7,810' RE. CEMENT, SO UNT AND KIND N	N/A N/A D PACKER SET
9-5/8" 7-7/8" 24. 24. 26. Perforation record ( 7,692'-7,764' - 4 28.	WEIGHT LB./FT. 36# 23# & 26# L TOP (interval, size and nu 4" gun - 145 sho	DEPTH S 1,182 8,180 INER RECORL BOTTOM SACH mber) Is	SET	IOLE SIZE 14-3/4" 8-3/4" SCREEN 27. A DEPTH IN 7,692'-7 I	CE 1,200 1,215 25. 3 2- 3 CID, SHO TERVAL 7,764'	SX SX TU SIZE 7/8" T, FRACTU AMO 32,280 (	BING RECOR DEPTH SET 7,810' RE. CEMENT, SO UNT AND KIND N gals HCL acid	N/A N/A D PACKER SET
9-5/8" 7-7/8" 24. 24. 26. Perforation record ( 7,692'-7,764' - 4 28. Date First Production	WEIGHT LB./FT. 36# 23# & 26# L TOP (interval, size and nu 4" gun - 145 sho	INER RECORE BOTTOM SACK mber)	SET   P S S CEMENT S C CEMENT S C CEMENT S C CEMENT S C CEMENT S C CEMENT S C CEMENT S C CEMENT S CEMENT S C C C C C C C C C C C C C	IOLE SIZE 14-3/4" 8-3/4" SCREEN 27. A DEPTH IN 7,692'-7 I ft, pumping - Si	CE 1,200 1,215 25. 3 2- 3 CID, SHO TERVAL 7,764'	SX SX TU SIZE 7/8" T, FRACTU AMO 32,280 (	BING RECOR DEPTH SET 7,810' RE. CEMENT, SO UNT AND KIND N gals HCL acid	N/A N/A D PACKER SET QUEEZE, ETC. MATERIAL USED
9-5/8" 7-7/8" 24. 24. 26. Perforation record ( 7,692'-7,764' - 4 28. Date First Production 07/17/97	WEIGHT LB./FT. 36# 23# & 26# L TOP (interval, size and nu 4" gun - 145 sho	DEPTH S 1,182 8,180 INER RECORD BOTTOM SACH mber) IS PR roduction Method (	SET   P S S CEMENT S CEMEN	IOLE SIZE 14-3/4" 8-3/4" SCREEN 27. A DEPTH IN 7,692'-7 I ft, pumping - Si ing	CE 1,200 1,215 25. 3 2- ACID, SHO TERVAL 7,764' ze and type	SX SX TU SIZE 7/8" T, FRACTU AMO 32,280 ( 32,280 ( 32,280 (	BING RECOR DEPTH SET 7,810' RE. CEMENT, SO UNT AND KIND M gals HCL acid Well Status (	N/A N/A D PACKER SET QUEEZE, ETC. MATERIAL USED Prod or Shut-in) Prod
9-5/8" 7-7/8" 24. 24. 26. Perforation record ( 7,692'-7,764' - 4 28. Date First Production 07/17/97 Date of Test	WEIGHT LB./FT. 36# 23# & 26# L TOP interval, size and nu 4" gun - 145 sho P Hours Tested	DEPTH S 1,182 8,180 INER RECORE BOTTOM SACH mber) IS PR roduction Method ( Choke Size Pro	SET   P S S CEMENT S CEMEN	IOLE SIZE 14-3/4" 8-3/4" SCREEN 27. A DEPTH IN 7,692'-7 I ft, pumping - Si ing Oil - Bbl.	CE 1,200 1,215 25. 3 2- ACID, SHO TERVAL 7,764' ze and type Gas -	SX SX TU SIZE 7/8" T, FRACTU AMO 32,280 ( 32,280 ( SE pump) MCF	BING RECOR DEPTH SET 7,810' RE. CEMENT, SC UNT AND KIND N gals HCL acid Well Status ( Well Status (	N/A N/A D PACKER SET QUEEZE, ETC. MATERIAL USED
9-5/8" 7-7/8" 24. 24. 26. Perforation record ( 7,692'-7,764' - 4 28. Date First Production 07/17/97 Date of Test 07/17/97	WEIGHT LB./FT. 36# 23# & 26# L TOP (interval, size and nu 4" gun - 145 sho	DEPTH S 1,182 8,180 INER RECORE BOTTOM SACH mber) IS PR roduction Method ( Choke Size Pro	SET   P S S CEMENT S CEMEN	IOLE SIZE 14-3/4" 8-3/4" SCREEN 27. A DEPTH IN 7,692'-7 I ft, pumping - Si ing	CE 1,200 1,215 25. 25. 30 CID, SHO TERVAL 7,764' ze and type Gas - 30	SX SX TU SIZE 7/8" T, FRACTU AMO 32,280 ( 32,280 ( SE pump) MCF	BING RECOR DEPTH SET 7,810' RE. CEMENT, SO UNT AND KIND M gals HCL acid Well Status ( Weter - Bbl. 500	N/A N/A D PACKER SET QUEEZE, ETC. MATERIAL USED Prod or Shut-in) Prod Gas - Oil Ratio
9-5/8" 7-7/8" 24. 24. 26. Perforation record ( 7,692'-7,764' - 4 28. Date First Production 07/17/97 Date of Test 07/17/97 Flow Tubing Press. N/A	WEIGHT LB./FT. 36# 23# & 26# L TOP interval, size and nu 4" gun - 145 sho P Hours Tested 4 Casing Pressure N/A	DEPTH S 1,182 8,180 INER RECORD BOTTOM SACH mber) IS Choke Size Pro N/A Tes Calculated 24- Hour Rate	SET   P CODUCTION (S CEMENT (Flowing, gas I Pump d'n for t Period	IOLE SIZE 14-3/4" 8-3/4" SCREEN 27. A DEPTH IN 7,692'-7 I ft, pumping - Si ing Oil - Bbl. 15	CE 1,200 1,215 25. 25. 30 CID, SHO TERVAL 7,764' ze and type Gas - 30	SX SX TU SIZE 7/8" T, FRACTU AMO 32,280 ( 32,280 ( 33,280 ( 34,280 ( 34,280))))))))))))))))))))))))))))))))))))	BING RECOR DEPTH SET 7,810' RE. CEMENT, SC UNT AND KIND M gals HCL acid Well Status ( Well Status ( Water - Bbl. 500 bl. Oil Gra	N/A N/A D PACKER SET QUEEZE, ETC. MATERIAL USED Prod or Shut-in) Prod Gas - Oil Ratio 2000:1
9-5/8" 7-7/8" 24. 24. 26. Perforation record ( 7,692'-7,764' - 4 28. Date First Production 07/17/97 Date of Test 07/17/97 Flow Tubing Press.	WEIGHT LB./FT. 36# 23# & 26# L TOP interval, size and nu 4" gun - 145 sho P Hours Tested 4 Casing Pressure N/A	DEPTH S 1,182 8,180 INER RECORD BOTTOM SACH mber) IS Choke Size Pro N/A Tes Calculated 24- Hour Rate	ODUCTION (S CEMENT (Flowing, gas I Pump d'n for t Period Oil - Bbl.	IOLE SIZE 14-3/4" 8-3/4" SCREEN 27. A DEPTH IN 7,692'-7 I ft, pumping - Si ing Oil - Bbl. 15 Gas - Mo	CE 1,200 1,215 25. 25. 30 CID, SHO TERVAL 7,764' ze and type Gas - 30	SX SX TU SIZE 7/8" T, FRACTU AMO 32,280 ( 32,280 ( 33,280 ( 34,280 ( 34,280))))))))))))))))))))))))))))))))))))	BING RECOR DEPTH SET 7,810' RE. CEMENT, SC UNT AND KIND N gals HCL acid Well Status ( Water - Bbl. 500 bl. Oil Gra 4 st Witnessed BY	N/A N/A N/A D PACKER SET QUEEZE, ETC. MATERIAL USED Prod or Shut-in) Prod Gas - Oil Ratio 2000:1 wity - API (Corr.)
9-5/8" 7-7/8" 24. 24. 26. Perforation record ( 7,692'-7,764' - 4 28. Date First Production 07/17/97 Date of Test 07/17/97 Flow Tubing Press. N/A 29. Disposition of Gas Sold	WEIGHT LB./FT. 36# 23# & 26# L TOP interval, size and nu 4" gun - 145 sho P Hours Tested 4 Casing Pressure N/A	DEPTH S 1,182 8,180 INER RECORD BOTTOM SACH mber) IS Choke Size Pro N/A Tes Calculated 24- Hour Rate	ODUCTION (S CEMENT (Flowing, gas I Pump d'n for t Period Oil - Bbl.	IOLE SIZE 14-3/4" 8-3/4" SCREEN 27. A DEPTH IN 7,692'-7 I ft, pumping - Si ing Oil - Bbl. 15 Gas - Mo	CE 1,200 1,215 25. 25. 30 CID, SHO TERVAL 7,764' ze and type Gas - 30	SX SX TU SIZE 7/8" T, FRACTU AMO 32,280 ( 32,280 ( 33,280 ( 34,280 ( 34,280))))))))))))))))))))))))))))))))))))	BING RECOR DEPTH SET 7,810' RE. CEMENT, SC UNT AND KIND M gals HCL acid Well Status ( Well Status ( Water - Bbl. 500 bl. Oil Gra	N/A N/A N/A D PACKER SET QUEEZE, ETC. MATERIAL USED Prod or Shut-in) Prod Gas - Oil Ratio 2000:1 wity - API (Corr.)
9-5/8" 7-7/8" 24. 24. 26. Perforation record ( 7,692'-7,764' - 4 28. Date First Production 07/17/97 Date of Test 07/17/97 Flow Tubing Press. N/A 29. Disposition of Gas Sold 30. List Attachments	WEIGHT LB./FT. 36# 23# & 26# L TOP interval, size and nu 4" gun - 145 sho P Hours Tested 4 Casing Pressure N/A (Sold, used for fuel,	DEPTH S 1,182 8,180 INER RECORD BOTTOM SACH mber) IS Choke Size Pro N/A Tes Calculated 24- Hour Rate	ODUCTION (S CEMENT (Flowing, gas I Pump d'n for t Period Oil - Bbl.	IOLE SIZE 14-3/4" 8-3/4" SCREEN 27. A DEPTH IN 7,692'-7 I ft, pumping - Si ing Oil - Bbl. 15 Gas - Mo	CE 1,200 1,215 25. 25. 30 CID, SHO TERVAL 7,764' ze and type Gas - 30	SX SX TU SIZE 7/8" T, FRACTU AMO 32,280 ( 32,280 ( 33,280 ( 34,280 ( 34,280))))))))))))))))))))))))))))))))))))	BING RECOR DEPTH SET 7,810' RE. CEMENT, SC UNT AND KIND N gals HCL acid Well Status ( Water - Bbl. 500 bl. Oil Gra 4 st Witnessed BY	N/A N/A N/A D PACKER SET QUEEZE, ETC. MATERIAL USED Prod or Shut-in) Prod Gas - Oil Ratio 2000:1 wity - API (Corr.)
9-5/8" 7-7/8" 24. 24. SIZE 26. Perforation record ( 7,692'-7,764' - 4 28. Date First Production 07/17/97 Date of Test 07/17/97 Flow Tubing Press. N/A 29. Disposition of Gas Sold 30. List Attachments C-104. Deviation a	WEIGHT LB./FT. 36# 23# & 26# L TOP interval, size and nu 4" gun - 145 sho P Hours Tested 4 Casing Pressure N/A (Sold, used for fuel, nd Logs	INER RECORL BOTTOM SACH BOTTOM SACH mber) ts PR roduction Method ( Choke Size Pro N/A Tes Calculated 24- Hour Rate vented, etc.)	SET   CODUCTION (S CEMENT (Flowing, gas I Pump d'n for t Period Oil - Bbl. 90	IOLE SIZE I4-3/4" 8-3/4" SCREEN 27. A DEPTH IN 7,692'-7 I ft, pumping - Si ing Oil - Bbl. 15 Gas - Mo 180	CE 1,200 1,215 25. 32- 30 CID, SHO TERVAL 7,764' 22 and type Gas - 30 CF	SX SX TU SIZE 7/8" T, FRACTU AMO 32,280 ( 32,280	BING RECOR DEPTH SET 7,810' RE. CEMENT, SO UNT AND KIND N gals HCL acid Well Status ( Water - Bbl. 500 bl. Oil Gra at Witnessed BY Matt Lee	N/A N/A N/A D PACKER SET QUEEZE, ETC. MATERIAL USED Prod or Shut-in) Prod Gas - Oil Ratio 2000:1 Ivity - API (Corr.)
9-5/8" 7-7/8" 24. 24. 26. Perforation record ( 7,692'-7,764' - 4 28. Date First Production 07/17/97 Date of Test 07/17/97 Flow Tubing Press. N/A 29. Disposition of Gas Sold 30. List Attachments	WEIGHT LB./FT. 36# 23# & 26# L TOP interval, size and nu 4" gun - 145 sho P Hours Tested 4 Casing Pressure N/A (Sold, used for fuel, nd Logs	INER RECORL BOTTOM SACH BOTTOM SACH mber) ts PR roduction Method ( Choke Size Pro N/A Tes Calculated 24- Hour Rate vented, etc.)	SET     2' 2' 2' 2' 2' 2' 2' 2' 2' 2'	IOLE SIZE 14-3/4" 8-3/4" SCREEN 27. A DEPTH IN 7,692'-7 I ft, pumping - Si ing Oil - Bbl. 15 Gas - Mo 180 ue and complet	CE 1,200 1,215 25. 25. CID, SHO TERVAL 7,764' Ze and type Gas - 3( CF Le to the be Mar	SX SX TU SIZE 7/8" T, FRACTU AMO 32,280 ( 32,280	BING RECOR DEPTH SET 7,810' RE. CEMENT, St UNT AND KIND N gals HCL acid Well Status ( Water - Bbl. 500 bl. Oil Gra at Witnessed BY Matt Lee	N/A N/A N/A D PACKER SET QUEEZE, ETC. MATERIAL USED Prod or Shut-in) Prod Gas - Oil Ratio 2000:1 Nvity - API (Corr.) 12
9-5/8" 7-7/8" 24. 24. SIZE 26. Perforation record ( 7,692'-7,764' - 4 28. Date First Production 07/17/97 Date of Test 07/17/97 Flow Tubing Press. N/A 29. Disposition of Gas Sold 30. List Attachments C-104. Deviation a	WEIGHT LB./FT. 36# 23# & 26# L TOP interval, size and nu 4" gun - 145 sho P Hours Tested 4 Casing Pressure N/A (Sold, used for fuel, nd Logs	INER RECORD BOTTOM SACH mber) ts Choke Size Pro N/A Tes Calculated 24- Hour Rate vented, etc.)	SET     2' 2' 2' 2' 2' 2' 2' 2' 2' 2'	IOLE SIZE 14-3/4" 8-3/4" SCREEN 27. A DEPTH IN 7,692'-7 I ft, pumping - Si ing Oil - Bbl. 15 Gas - Mo 180 ue and complet	CE 1,200 1,215 25. 25. CID, SHO TERVAL 7,764' Ze and type Gas - 3( CF Le to the be Mar	SX SX TU SIZE 7/8" T, FRACTU AMO 32,280 ( 32,280	BING RECOR DEPTH SET 7,810' RE. CEMENT, SO UNT AND KIND N gals HCL acid Well Status ( Water - Bbl. 500 bl. Oil Gra at Witnessed BY Matt Lee	N/A N/A N/A D PACKER SET QUEEZE, ETC. MATERIAL USED Prod or Shut-in) Prod Gas - Oil Ratio 2000:1 Nvity - API (Corr.) 12

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### **Northwestern New Mexico**

T. Anhy		T. Canyon	7,628'	T Ojo Alamo	T Penn "B"
T.Salt		T, Strawn		T Kirtland-Fruitland	T Penn "C"
B. Salt		T. Atoka		T Pictured Cliffs	T Penn "D"
T. Yates		T. Miss		T Menefee	T Leadville
T. 7 Rivers		T. Divonian		T Point Lookout	T Madison
T. Queen		T. Silurian		T Mancos	T Elbert
T. Grayburg		T. Simpson		T Gallup	T McCracken
T. San Andres	723'	T. McKee		Base Greenhorn	T Ingnacio Otzle
T. Glorietta	2,307'	T. Ellenburger		T Dakota	T Granite
T. Paddock		T. Gr. Wash		T Morrison	т.
T. Blinebry		T. Delaware Sand		T Todilto	т.
T. Drinkard		T. Bone Springs	3,890'	T Entrada	т.
T. Abo		T. Bone Spring		T Wingate	т.
T. Wolfcamp	6,282'	Sand	6,048'	T Chinle	т.
T. Penn		Т.		T Permain	т.
T. Cisco (Bough C) _		т		T Penn "A"	т. – – – – – – – – – – – – – – – – – – –

# **OIL OR GAS SANDS OR ZONES**

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

## **IMPORTANT WATER SANDS**

Include data	on rate of water inflow and elevation to	o which water rose in hole.
No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In feet	Lithology	From	То	Thickness In Feet	Lithology
Surface	723'	723'	Sand/Anhy/Dolo				
723'	2,307'	1,584'	Dolo				
2,307'	3,890'	1,583'	Dolo/SS				
3,890'	6,048'	2,158'	Limest/Dolo/SS				
6,048	6,282'	234'	SS/Sh				
6,282	7,628'	1,346'	Sh/Limest/Dolo				
7,628'	8,180'	552'	Dolo/Lm/Sh				