

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State Of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DISTRICT
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29010

DISTRICT II
811 South 1st St, Artesia, NM 88210

JUL 29 1997

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

CONFIDENTIAL DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		6. State Oil & Gas Lease No.	
2. Name of Operator Nearburg Producing Company		7. Lease Name or Unit Agreement Name South Boyd 27 Com	
3. Address of Operator 3300 North "A" Street, Bldg 2, Ste 120, Midland, TX 79705		8. Well No. 7	
4. Well Location Unit Letter K : 1,980 Feet From The South Line and 1,980 Feet From The West Line		9. Pool name or Wildcat Dagger Draw; Upper Penn, North	
10. Date Spudded 07/29/96		11. Date T.D. Reached 08/17/96	
12. Date Compl. (Ready to Prod.) 07/15/97		13. Elevations (DF&RKB, RT, GR, ETC) 3,449' GR	
14. Elev Casinghead 3,449'		15. Total Depth 8,180'	
16. Plug Back T.D. 8,100'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 7,692' - 7,764' Cisco/Canyon	
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run LDT/CNL/DLL/GR/CAL	
22. Was Well Cored No			

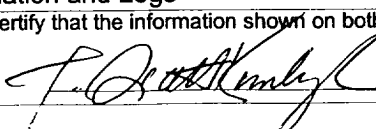
23. CASING REPORT (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,182'	14-3/4"	1,200 sx	N/A
7-7/8"	23# & 26#	8,180'	8-3/4"	1,215 sx	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,810'	
26. Perforation record (interval, size and number) 7,692'-7,764' - 4" gun - 145 shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7,692'-7,764' 32,280 gals HCL acid		

28. PRODUCTION		Date First Production 07/17/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Prod	
Date of Test 07/17/97	Hours Tested 4	Choke Size N/A	Prod'n for Test Period	Oil - Bbl. 15	Gas - MCF 30	Water - Bbl. 500	Gas - Oil Ratio 2000:1
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 90	Gas - MCF 180	Water - Bbl. 3,000	Oil Gravity - API (Corr.) 42	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed BY Matt Lee	

30. List Attachments
C-104, Deviation and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature		Printed Name	E. Scott Kimbrough	Title	Manager of Drilling and Production	Date	7/24/97
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon	7,628'	T Ojo Alamo		T Penn "B"	
T. Salt		T. Strawn		T Kirtland-Fruitland		T Penn "C"	
B. Salt		T. Atoka		T Pictured Cliffs		T Penn "D"	
T. Yates		T. Miss		T Menefee		T Leadville	
T. 7 Rivers		T. Devonian		T Point Lookout		T Madison	
T. Queen		T. Silurian		T Mancos		T Elbert	
T. Grayburg		T. Simpson		T Gallup		T McCracken	
T. San Andres	723'	T. McKee		Base Greenhorn		T Ignacio Otzle	
T. Glorietta	2,307'	T. Ellenburger		T Dakota		T Granite	
T. Paddock		T. Gr. Wash		T Morrison		T.	
T. Blinbry		T. Delaware Sand		T Todilto		T.	
T. Drinkard		T. Bone Springs	3,890'	T Entrada		T.	
T. Abo		T. Bone Spring		T Wingate		T.	
T. Wolfcamp	6,282'	Sand	6,048'	T Chinle		T.	
T. Penn		T.		T Permian		T.	
T. Cisco (Bough C)		T.		T Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In feet	Lithology	From	To	Thickness In Feet	Lithology
Surface	723'	723'	Sand/Anhy/Dolo				
723'	2,307'	1,584'	Dolo				
2,307'	3,890'	1,583'	Dolo/SS				
3,890'	6,048'	2,158'	Limest/Dolo/SS				
6,048	6,282'	234'	SS/Sh				
6,282	7,628'	1,346'	Sh/Limest/Dolo				
7,628'	8,180'	552'	Dolo/Lm/Sh				