											C	
District I PO Box 1980, I District II	lobbs. NM	88241-1980		State Energy, Mineral	: of Ne	w Mez	KİCO <del>28</del> D <del>epartmen</del> t	Form C-104 Revised October 18, 1994				
811 South First District III 1000 Rio Brazo	,		C	2040	0 Sout	TION DIVISION h Pacheco NM 87505		Instructions on back Submit to Appropriate District Office 5 Copies				
District IV 2040 South Pac I.								ION TO TRANSPORT				
Operator name and Address								<sup>i</sup> OGRID Number				
	ALO, ING O. BOX &					014007 <sup>3</sup> Reason for Filing Code						
1	LAND, T		,					NW				
* A 30 - 015-2	LPI Number 19043	•	<sup>9</sup> Pool Name MILLMAN; (QU-GB-SA), EAST					1 <u></u>	* Pool Code 46555			
	operty Cod	t			roperty Na	<u> </u>	' Well Number					
017925 MILLMAN "11" STATE 3   II. <sup>10</sup> Surface Location 3												
Ul or lot no.	Ul or lot no. Section		Range Lot.Idn Fe			et from the North/South Line		Feet from the	East/We	st line	County	
J	11 Bottom	19S Hole Lo	28E		198	0	SOUTH	1830	EAS	T	EDDY	
UL or lot no.	_	Township	Range	Lot Idn	Feet fro	a the North/South line		Feet from the	East/We	rt line	County	
<sup>12</sup> Lse Code S	" Produc P	ing Method C	1	Connection Date 0/26/96	1 <sup>13</sup> C	2-129 Permit Number		C-129 Effective	Date	" C-129	Expiration Date	
		Transpor			_1							
" Transpor OGRID	ter	P	Transporter I and Addres			* PO	D <sup>31</sup> O/G		<sup>22</sup> POD ULS	STR Loca	tion	
015694 501 EAST			INING COMP AIN STREET			2817001	0	I-11-19S-28E				
ARTESIA, N 009171 GPM GAS CO		RPORATION			2817002 G		MILLMAN "11" STATE I-11-19S-28E					
			OFFICE BL LE, OK 74					MILLMAN "11" STATE				
						and the standing and state		BECEIVED				
								<u>OCT - 3 1996</u>				
									)IL CON. DIV.			
	iced Wa	ater								ST. 2		
281700	)3	the second se		, MILLMAN ":	11" STA	TE	STR Location and D	escription			11-1-96 20000	
<sup>2</sup> Spud		ion Data	Ready Date " TD			* PBTD		" Perforations				
08/11/		08/26/96		2746 '			2505' CIBP			" DHC, DC,MC		
	" Hole Size			asing & Tubing	Size	<sup>33</sup> Depth Sei				<sup>34</sup> Sacks Cement		
<u>12-1/4"</u> 7-7/8"			8-5/8" 5-1/2"			_	423'			PREM PLUS		
						2/40		520 HA		LCO LT + 120 CL. "C"		
I. Well	Fest Da	ta										
			elivery Date " Test D		Date		* Test Length	· * Tbg. P	ressure		Cag. Pressure	
08/26/		09/26/96		09/29/96			24 HRS.	-				
-		131		<sup>4</sup> Water 327			" Ges 71	* AOF -		i	Test Method P	
'I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my mowledge and belief.							OIL CONSERVATION DIVISION					
Printed name: DOROTHEA LOGAN						Title:						
Tide: REGULATORY ANALYST												
Date: OCTOBER 2, 1996 Phone: (915) 684-7441							Approval Date: 0CT 1 5 1996					
If this is a chi	ange of ope	rator fill in th	e OGRID nun	iber and name o	f the prev	ious operat	tor					
	Previous O	perator Signa	ture			Printed	1 Name		Title		Date	
4 F F						<u>مر می اور او</u>						

## IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells,

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- з.
- Reason for filing code from the following table: NW New Weil RC Recompletion CH Change of Operator (include the effective date.) AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume requested) If for any other reason write that reason in this box.
  - If for any other reason write that reason in this box.
- 4. The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- The well number for this completion 9.
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion

Lease	code from the following table:
F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
	Other Indian Tribe

12.

13.

The producing method code from the following table: Flowing Pumping or other artificial lift P

- MO/DA/YR that this completion was first connected to a gas transporter 14.
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- 17. MO/DA/YR of the expiration of C-129 approval for this completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this gransporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: O Oil G Gas 21.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- MO/DA/YR drilling commenced 25.
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore. 30.

- 31. inside diameter of the well bore
- 32. Outside diameter of the casing and tubing
- 33. Depth of casing and tubing. If a casing liner show top and

. . .

34. Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 35. MO/DA/YR that new oil was first produced
- 36. MO/DA/YR that gas was first produced into a pipeline
- 37. MO/DA/YR that the following test was completed
- 38. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 40.
- 41. Diameter of the choke used in the test
- 42. Barrels of oil produced during the test
- 43. Barrels of water produced during the test
- 44. MCF of gas produced during the test
- 45. Gas well calculated absolute open flow in MCF/D
  - The method used to test the well:

46.

- F Flowing P Pumping S Swabbing If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 47.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 48.

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