

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29044

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-1051-7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
MARALO, INC.

3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

4. Well Location
Unit Letter 0 : 660 Feet From The SOUTH Line and 1830 Feet From The EAST Line
Section 11 Township 19S Range 28E NMPM EDDY County

10. Date Spudded 08/20/96 11. Date T.D. Reached 08/28/96 12. Date Compl. (Ready to Prod.) 09/17/96 13. Elevations (DF& RKB, RT, GR, etc.) 3423' GR 14. Elev. Casinghead -

15. Total Depth 2700' 16. Plug Back T.D. 2662' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name 2461 - 2488' GRAYBURG 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run GR/CNL/LDT/DLL/MSFL, GR/CNL, GR/CCL/CBL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	650'	12-1/4"	450 SXS CL. "C" PREM PLUS	-
5-1/2"	15.5#	2700'	7-7/8"	220 HALCO LT + 150 PREM PLUS	-

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2526'	-

26. Perforation record (interval, size, and number)
1 JSPF 2461 - 2488'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2461 - 2488' ACIDZ'D W/1700 GALS 15% NEFE.
FRAC'D W/36,000 GALS SPECTRA 3000
W/87,500# 20/40 MESH + 30,000# 20/40

PRODUCTION

RESIN SD.

28. Date First Production 09/17/96 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2" X 1-1/2" X 12' PUMP Well Status (Prod. or Shut-in) PRODUCING

Date of Test 10/18/96	Hours Tested 24 HRS.	Choke Size -	Prod'n For Test Period	Oil - Bbl. 126	Gas - MCF 30	Water - Bbl. 40	Gas - Oil Ratio 238
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By BOYD CHESSER

30. List Attachments
DEVIATION SURVEY, LOGS (2 SETS OF 2)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothea Logan Printed Name DOROTHEA LOGAN Title REGULATORY ANALYST Date 10/19/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____ 1672'	T. Silurian _____
T. Grayburg _____ 2022'	T. Montoya _____
T. San Andres _____ 2430'	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	650	650	REDBED				
650	1462	812	ANHY & SAND				
1462	1890	428	ANHY & DOLO				
1890	2700	810	DOLO				