

N.M. Oil Cons. Division
S. 1st Street
Artesia, NM 88210-2834

45F

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

1997 AUG -8 A 10:00

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-023855-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apollo APU Fed Com #2

9. API Well No.

30-015-29048

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

AUG 15 1997

(505) 748-1471

DIST. 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 990' FEL of Section 15-T19S-R25E (Unit A, NENE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resume drilling, surface casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

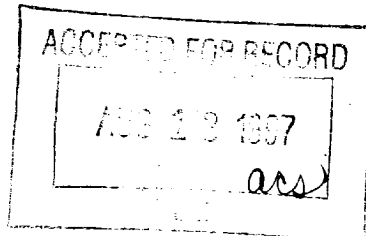
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 9:15 PM 7-27-97.

TD 1126'. Reached TD at 12:15 AM 7-30-97. Ran 25 joints of 9-5/8" 36# J-55 8rd ST&C (1107.94') of casing set at 1106'. 1-Texas Pattern notched guide shoe set at 1106'. Insert float set at 1060'. Cemented with 200 sacks "H", 10% A-10B, 1/2#/sack celloflake and 10#/sack gilsonite (yield 1.52, weight 14.5) and 800 sacks "C", 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.90, weight 12.6). Tailed in with 200 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 1:30 PM 7-30-97. Did not bump plug. Cement did not circulate. WOC 6 hours. Ran 1". Tagged cement at 163'. Spotted 300 sacks "C" and 4% CaCl2. PD 9:15 PM 7-30-97. Circulated 20 sacks. WOC. Nippled up and tested to 3000 psi for 30 minutes, OK. Drilled out at 1:00 PM 7-31-97. WOC 23 hours and 30 minutes. Reduced hole to 8-3/4". Resumed drilling.

NOTE: Cement job witnessed by Gene Hunt w/BLM-Carlsbad



14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Aug. 7, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side