

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

1997 AUG 25

ONS VISIO

C/SF

APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

NM-023855-B

Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471		Apollo APU Fed Com #2
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210		9. API Well No. 30-015-29048
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 990' FEL of Section 15-T19S-R25E (Unit A, NENE)		10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, No.
		11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

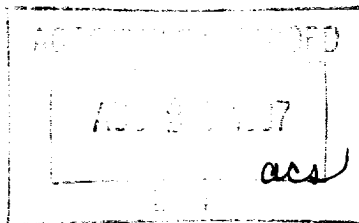
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Production casing & cmt	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8140'. Reached TD at 1:15 PM 8-18-97. Ran 200 joints of 7" 26# & 23# casing as follows: 14 joints of 7" 26# N-80 sandblasted (565.45'); 3 joints of 7" 26# J-55 sandblasted (100.30'); 49 joints of 7" 26# J-55 varnished (1990.25'); 124 joints of 7" 23# J-55 varnished (5088') and 10 joints of 7" 26# J-55 varnished (406.41'). (Total 8150.41') of casing set at 8140'. Float shoe set at 8140'. Float collar set at 8096'. Bottom marker joint set at 7575'. Top marker set at 7474'. Cemented with 750 sacks "H", 5#/sack gilsonite, .3% FL52 and 1/4#/sack celloflake (yield 2.07, weight 12.48). Tailed in with 300 sacks "C", .35#/sack FL25, .35#/sack FL52, 2% salt and 5#/sack gilsonite (yield 1.66, weight 13.0). PD 2:30 AM 8-20-97. Bumped plug to 2700 psi for 5 minutes, OK. Circulated 81 sacks. WOC. Released rig at 6:00 AM 8-20-97.

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed Rusty Allen Title Operations Technician Date Aug. 21, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: