

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-023855-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apollo APU Fed Com #2

9. API Well No.

30-015-29048

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

SEP 5 1997

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 990' FEL of Section 15-T19S-R25E (Unit A, NENE)

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate & acidize

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-22-97 - Cleaned location and set anchors. Moved in and rigged up pulling unit. Installed tubinghead. Rigged up wireline. TIH with logging tools and ran CBL/GR log. TOOH with logging tools and rigged down wireline.

8-23-97 - TIH with bit, scraper and 2-7/8" tubing to 8096'. Pickled tubing with 250 gallons 15% HCL acid. Reversed out. Pulled up to 7800' and spotted 500 gallons 20% double inhibited iron control HCL acid. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 7765-7793' w/15 .42" holes (Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7698'. Tested to 500 psi. Swabbing.

8-24-25-97 - Swabbed. Shut well in.

8-26-97 - Loaded tubing with 45 bbls 2% KCL. Released packer. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 7661-7725' w/19 .42" holes as follows: 7707-7725' and 7661-7677' (Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Straddled perforations 7707-7725'. Acidized with 1000 gallons 20% iron control HCL acid. Moved tools. Straddled perforations 7661-7677'. Acidized with 1000 gallons 20% iron control HCL acid. Moved tools and straddled perforations 7661-7725'. Acidized with 20000 gallons 20% gelled iron control HCL acid and ball sealers. Swabbing.

8-27-97 - Pumped 50 bbls 2% KCL down tubing. Released packer and RBP. TOOH with tools. Nippled down manual BOP. Nippled up hydril BOP. Released well to production department.

4. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Aug. 29, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: