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	REQUE		same and Addre				¹ OGRID Num	ber
Yates Petroleum Corporation						025575 ³ Remon for Filing Code		Cada
105 South Fourth Stree Artesia, NM 88210						RT of 2500 bbls for Aug. 1997 for perfs. 7661-7793' (Canyon)		r Aug. 1997
		T		f Pool Na		for perfs		93' (Canyon) Pool Code
• API Number 0 - 0 15-29048		Dagger Draw Upper Penn, North						15472
' Property Code		Property Name					· v	Veil Number
018663		Apollo	APU Fede	eral Com				2
	ice Locatio		Lot.Ida	Feet from the	North/South Lin	Feet from the	East/West Ese	County
or lot no. Sectio				660	North	990	East	Eddy
A 15	m Hole L		<u> </u>	000				<u> </u>
L or iot no. Section		_	Lot Ida	Feet from the	North/South En	Fost from the	East/West Las	County
" Lae Code " Pr	roducing Method	Code 14	Gas Connection D	bate ¹¹ C-129 Pe	rmit Number	* C-129 Effective	Date "C	-129 Expiration Date
F	P		8-27-97					
[. Oil and C	Jas Transp	" Transpo	rter Name	28	POD ¹¹ 0/0	3	" POD ULSTR I	
OGRID		and A	idrees			Unit M -	and Descript	tice 1-T19S-R25E
38648	Amoco P/ 502 N. V		Trucking enue	28185	599 0	,	Dection 1	.1 1195 R292
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IF THIS	G IS AN AMENDED REPORT, CHECK THE BOX LABLED DED REPORT AT THE TOP OF THIS DOCUMENT					
Report Report	all gas volumes at 15.025 PSIA at 60°. all oil volumes to the nearest whole barrel.					
accomp	st for allowable for a newly drilled or deepened well must be anied by a tabulation of the deviation tests conducted in ince with Rule 111,					
All sect	ions of this form must be filled out for allowable requests on d recompleted wells.					
changes	only sections i, ii, iii, iV, and the operator certifications for s of operator, property name, well number, transporter, or uch changes.					
A sepa complet	rate C-104 must be filed for each pool in a multiple ion.					
Imprope operato	rly filled out or incomplete forms may be returned to re unapproved.					
1,	Operator's name and address					
2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.					
3.	Reason for filing code from the following table: NW New Well RC Recompletion CH Change of Operator AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (Include volume requested) If for any other reason write that reason in this box.					
4.	The AP! number of this well					
5.	The name of the pool for this completion					
6.	The pool code for this pool					
7,	The property code for this completion					
8.	The property name (well name) for this completion					
9.	The well number for this completion					
10.	The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.					
11.	The bottom hole location of this completion					
1 2 .	Lease code from the following table: F Federal S State P Fee					

- Ň

 - Navajo Ute Mountain Ute Other Indian Tribe
- The producing method code from the following table: F Flowing P Pumping or other artificial lift 13.
- MO/DA/YR that this completion was first connected to a gas transporter 14.
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20
- 21. Product code from the following table: Oil Gas 0

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- 28. MO/DA/YR this completion was ready to produce
- Total vertical depth of the well 27.
- 28 Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- Inside diameter of the well bore 30.
- Outside diameter of the casing and tubing 31.
- Depth of casing and tubing. If a casing liner show top and 32. bottom
- Number of sacks of cament used per casing string 33.

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipeline 36.
- MO/DA/YR that the following test was completed 36.
- 37. Length in hours of the test
- 38. Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- Barrels of oil produced during the test 41
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D 44.
- 45. The method used to test the well:
 - Flowina

to

P Pumping S Swabbing If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.