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form 3160-5 June 1990)	DEPARTMEN	TED STATES T OF THE INTERIOR AND MANAGEMENT		(-215 <u>(-</u> 5.	FORM APPRO Budget Bureau No Expires: March Lease Designation and	1004-0135 31, 1993
Do not use this for	m for proposals to dri	AND REPORTS ON W ill or to deepen or reentr R PERMIT'' for such p	y to a different rese		NM-04527 If Indian, Allottee or 1	
	SUBMIT	IN TRIPLICATE	12343B	1007	If Unit or CA, Agreen	ient Designation
Type of Well Oil Well Well Well Well Name of Operator	Other		JAN 19		Well Name and No. Preston Fedd	eral #13
YATES PETROL			7/18-14060 - ART	ESIA 57	API Well No. 30-015-2	29061
4. Location of Well (Footage	h St., Artesia, l Sec., T., R., M., or Survey D. 60' FEL of Secti		nit I, NESE)	D	Field and Pool, or Exp agger Draw I County or Parish, Stat	Jpper Penn, S
		s) TO INDICATE NATU		REPORT	Eddy Co.	
		s) TO INDICATE NATO	TYPE OF A			
Notice of		Abandoon		[Change of Plans New Construction	
X Subseque	nt Bernard	Plugging 1	Back		Non Routine Fractu	ring
LAI Subsequer	а керол	1		ſ	Water Shut-Off	
Final Aba	ndonment Notice	Casing Re Altering C X Other Pr C C Il pertinent details, and give pertinent	pair Tasing Toduction casin ment dates, including estimated date	- (Water Shut-Off Conversion to Inject Dispose Water Nate Reportersults of mult Completion or Recompletion proposed work. If well i	iple completion on Well Report and Log form)
Final Aba Bescribe Proposed or Com- give subsurface local TD 7900'. R follows: 16 varnished (1 26# J-55 var at 7990'. F 5358'. Pump gilsonite, . 200 sacks C1 gilsonite (y minutes, OK.	undonment Notice upleted Operations (Clearly state a ions and measured and true verti- eached TD at 11:0 joints of 7" 26: 987.37'); 121 join nished (420.51') loat collar set ed 150 bbls nitrion 3% FL52 and 1/4# ass C (61-15-11) ield 1.71, weigh	Casing Re Altering (X) other Pr Ce Il pertinent details, and give pertinent cal depths for all markets and zones 00 PM 12-6-97. Ra # N-80 sandblasted ints of 7" 23# J-5 (Total 8002.34') at 7946'. Bottom ified mud ahead of /sack celloflake (, .35#/sack FL25, t 13.0). PD 3:00 sacks. WOC. Rel	pair Coduction casin ement dates, including estimated data performent to this work.)* n 196 joints of (637.23'); 49 5 varnished (49 of casing set at 1000 sacks 65- yield 2.07, we .35#/sack FL52 PM 12-9-97. Bu	f 7" 26# joints 957.23') at 7990' 7345'. -35-6, 5 ight 12. , 3#/sac umped p1	Conversion to Inject Dispose Water Note Reportersults of mult Completion or Recompletion proposed work If well i & 23# casin of 7" 26# J- and 10 join . Float sho Top marker s #/sack salt, 48). Tailec k salt and 8 ug to 2700 p	iple completion on Well Report and Log function is directionally drilled, -55 ats of 7" be set set at , 5#/sack d in with B#/sack bsi for 5
Final Abr 13. Describe Proposed or Com- give subsurface local TD 7900'. R follows: 16 varnished (1 26# J-55 var at 7990'. F 5358'. Pump gilsonite, . 200 sacks Cl gilsonite (y minutes, OK. Displaced ca	ndonment Notice pleted ()perations (Clearly state a ions and measured and true verti- eached TD at 11:(joints of 7" 26; 987.37'); 121 jo; nished (420.51') loat collar set ed 150 bbls nitr 3% FL52 and 1/4# ass C (61-15-11) ield 1.71, weigh Circulated 125	Casing Re Altering (X) other Pr Ce Il pertinent details, and give pertinent cal depths for all markets and zones 00 PM 12-6-97. Ra # N-80 sandblasted ints of 7" 23# J-5 (Total 8002.34') at 7946'. Bottom ified mud ahead of /sack celloflake (, .35#/sack FL25, t 13.0). PD 3:00 sacks. WOC. Rel	pair Coduction casin ement dates, including estimated data performent to this work.)* n 196 joints of (637.23'); 49 5 varnished (49 of casing set at 1000 sacks 65- yield 2.07, we .35#/sack FL52 PM 12-9-97. Bu	f 7" 26# joints 957.23') at 7990' 7345'. -35-6, 5 ight 12. , 3#/sac umped p1	Conversion to Inject Dispose Water Note Reportersults of mult Completion or Recompletion proposed work If well i & 23# casin of 7" 26# J- and 10 join . Float sho Top marker s #/sack salt, 48). Tailec k salt and 8 ug to 2700 p	iple completion on Well Report and Log function is directionally drilled, -55 ats of 7" be set set at , 5#/sack d in with B#/sack bsi for 5
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	UNITED	2017 A 1712 0 2017 A 1712		FORM APPROVED
Form 3160-5 (June 1990)	UNITED DEPARTMENT OF	and the second	1999 - 1999 -	Budget Bureau No. 1004-0135
	BUREAU OF LANI		્ય છે. તેમને ગામને ગ	5. Lease Designation and Serial No.
		REPORTS ON WELLS		NM045276
	6. If Indian, Allottee or Tribe Name			
		to deepen or reentry to a di RMIT—" for such proposals		
	SUBMIT IN 1	RIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		· · · · · · · · · · · · · · · · · · ·		-
Image: Constraint of the second secon	Other			8. Well Name and No.
2. Name of Operator YATES PETROLEU	M CORPORATION	(505) 748-14	471)	Preston Federal #13 9. API Well No.
3. Address and Telephone No.	30-015-29061			
105 South 4th	10. Field and Pool, or Exploratory Arca			
	c., T., R., M., or Survey Description			Dagger Draw Upper Penn,
1900 FSL & 000	FEL OF Section 3	5-T20S-R24E (Unit I,	NESE)	11. County or Parish, State
				Eddy Co., NM
CHECK API	PROPRIATE BOX(s) TO	INDICATE NATURE OF	NOTICE, REPOI	
TYPE OF SUB	· · · · · · · · · · · · · · · · · · ·		TYPE OF ACTION	
Notice of Inte				Change of Plans
		Recompletion		
X Subsequent Re	eport	Plugging Back		[] Non Routine Fracturing
11		Casing Repair		Water Shut-Off
Final Abando	nment Notice	Altering Casing	*** 5 **** 11	Conversion to Injection
		X Other Perfora		L.J. Dispose Water (Note: Report results of multiple completion on Well
give subsurface locations 12-12-97 - Clea 12-13-97 - Move TIH with loggin TIH with tubing 12-14-16-97 - P double inhibite TIH with 4" cas 14, 15, 16, 19,	and measured and true vertical depth aned location, set and in and rigged up ag tools and ran CB control tubing with ad iron control HCL bing guns and perfo 20, 21, 22, 25 & reline. Put acid a	s for all markers and zones pertiment to t and tested anchors. pulling unit. Nipp L log. TOOH with lo 500 gallons 20% HCL acid at 7730'. TOO rated 7705-7726' w/l 7726' (1 SPF - Canyo	this work ," led up BOP. I gging tools an acid. Spotto H with tubing 1 .42" holes a n). TOOH with r and tubing.	nd rigged down wireline. ed 500 gallons 20% . Rigged up wireline. as follows: 7705, 06,
				have the second second
			ichia say	144AHY GOURLEY
\wedge	,			
14. I berefy certify that the force	oing is the and correct			
Signed Tusty	Then	Operations Te	chnician	Date Dec. 17, 1997
14 I hereby certify that the foreg SignedUSUY (This space for Federal du Sta Approved by Conditions of approval, if any	ale office use)		chnician	

*See Instruction on Reverse Side