

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator YATES PETROLEUM CORPORATION (505) 738-1476	3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL of Section 35-T20S-R24E (Unit I, NESE)	5. Lease Designation and Serial No. NM-045276	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation	8. Well Name and No. Preston Federal #13 API Well No. 30-015-29061	9. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, So	10. County or Parish, State Eddy Co., NM
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12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Production casing & cement	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7900'. Reached TD at 11:00 PM 12-6-97. Ran 196 joints of 7" 26# & 23# casing as follows: 16 joints of 7" 26# N-80 sandblasted (637.23'); 49 joints of 7" 26# J-55 varnished (1987.37'); 121 joints of 7" 23# J-55 varnished (4957.23') and 10 joints of 7" 26# J-55 varnished (420.51') (Total 8002.34') of casing set at 7990'. Float shoe set at 7990'. Float collar set at 7946'. Bottom marker set at 7345'. Top marker set at 5358'. Pumped 150 bbls nitrified mud ahead of 1000 sacks 65-35-6, 5#/sack salt, 5#/sack gilsonite, .3% FL52 and 1/4#/sack celloflake (yield 2.07, weight 12.48). Tailed in with 200 sacks Class C (61-15-11), .35#/sack FL25, .35#/sack FL52, 3#/sack salt and 8#/sack gilsonite (yield 1.71, weight 13.0). PD 3:00 PM 12-9-97. Bumped plug to 2700 psi for 5 minutes, OK. Circulated 125 sacks. WOC. Released rig at 7:00 PM 1-28-97. NOTE: Displaced casing with 2% KCL.

Waiting on completion unit.

(CPIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed Busty Green Title Operations Technician Date Dec. 17, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
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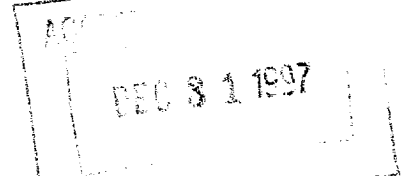
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-045276
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL of Section 35-T20S-R24E (Unit I, NESE)	8. Well Name and No. Preston Federal #13
	9. API Well No. 30-015-29061
	10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, So.
	11. County or Parish, State Eddy Co., NM

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12-12-97 - Cleaned location, set and tested anchors.
12-13-97 - Moved in and rigged up pulling unit. Nippled up BOP. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools and rigged down wireline. TIH with tubing.
12-14-16-97 - Pickled tubing with 500 gallons 20% HCL acid. Spotted 500 gallons 20% double inhibited iron control HCL acid at 7730'. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7705-7726' w/11 .42" holes as follows: 7705, 06, 14, 15, 16, 19, 20, 21, 22, 25 & 7726' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. Put acid away. TIH with packer and tubing. Set packer at 7656'. Swabbed. Shut well in.



14 I hereby certify that the foregoing is true and correct
Signed *Rusty Klein* Title Operations Technician Date Dec. 17, 1997
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: