

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S. 1st St.
Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of Section 35-T20S-R24E (Unit I, NESE)

5. Lease Designation and Serial No.

NM-045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Preston Federal #13

9. API Well No.

30-015-29061

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn., So

11. County or Parish, State

Eddy Co., NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-17-97 - TOOH with packer and tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7492-7657' w/35 .42" holes as follows: 7492-7494', 7503-7504', 7514-7524', 7556-7558, 7567-7569', 7599-7605', 7649-7651' & 7655-7657' (1 SPF - Canyon). TOOH with 4" casing guns and rigged down wireline. TIH with RBP, packer and tubing. Rigged up wireline. TIH with 1-11/16" Gamma Ray to tie in RBP and packer. Set RBP at 7680'. Spot 1 bbl acid. Set packer at 7620'. Rigged down wireline. Acidized perforations 7649-7657' with 500 gallons 20% double inhibited iron control HCL acid and ball sealers. Surged balls & well communicated with upper zone. Moved packer and RBP. Pumped on 3rd zone - communicated. Moved RBP to 7620' and packer to 7461'. Acidized perforations 7492-7605' with 1500 gallons 20% iron control HCL acid with ball sealers. Moved RBP to 7680' and packer to 7461'. Swabbing perforations 7492-7657'.
12-18-97 - Swabbed perforations 7492-7657'. Released packer and RBP. TOOH with tubing, packer and RBP. TIH with packer and tubing. Set packer at 7631'. Pumped 186 bbls down annulus to load. Tested packer to 1500 psi. Shut well in.
12-19-97 - Acidized perforations 7492-7726' with 20000 gallons 20% gelled acid with 20000 gallons CO2 and ball sealers. Swabbing.
12-20-97 - Rigged down swab. Released packer. TOOH with tubing and packer. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician

Date

Dec. 30, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

(ORIG. SGD.) DAVID R. GLASS

Date

JAN 07 1998