

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 7 DATE*
(Other Instructions)
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Conoco, Inc.		8. FARM OR LEASE NAME, WELL NO. Preston Federal No. 12	
3. ADDRESS AND TELEPHONE NO. 10 Desta Dr. Ste 100W, Midland, TX 79705		9. AP WELL NO. 30-015- 29070	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1880' FSL & 990' FEL At proposed prod. zone 1880' FSL & 990' FEL		10. FIELD AND POOL, OR WILDCAT So. Dagger Draw - 15475	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-20S, R-24E	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		12. COUNTY OR PARISH Eddy	
16. NO. OF ACRES IN LEASE		13. STATE NM	
17. NO. OF ACRES ASSIGNED TO THIS WELL		18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	
19. PROPOSED DEPTH 8200'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3704		22. APPROX. DATE WORK WILL START 8/1/96	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	K-55 9-5/8"	36#	1200'	1300 SXS
8-3/4"	K-55 7"	26#	8200'	1405

It is proposed to drill this wellbore as a vertical Cisco producer according to the drilling plan outlined in the following attachments:

1. Well Location & Acreage Dedication Plat (C-102) - ~~REMOVED~~
2. Proposed Well Plan Outline
3. Cementing Program
4. Surface Use Plan
5. EXHIBIT A - Vicinity Map
6. EXHIBIT B - Topo & Lease Road Map
7. EXHIBIT C.1 thru C.3 - Pipeline and Powerline Plats
8. EXHIBIT D - Standard Rig Layout
9. BOP and Choke Manifold Specifications (2 diagrams)
10. H2S Drilling Operations Plan & Diagram

An archeological survey has been ordered and will be filed when completed.

Special Stipulations

IN ABOVE SPACE DESCRIBE PROPOSED PRODUCTION OR proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jerry W. Moore TITLE Sr. Conservation Coordinator DATE 6/20/96

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY /s/ TIMOTHY J. BURKE TITLE Acting AREA MANAGER DATE JUL 20 1996

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

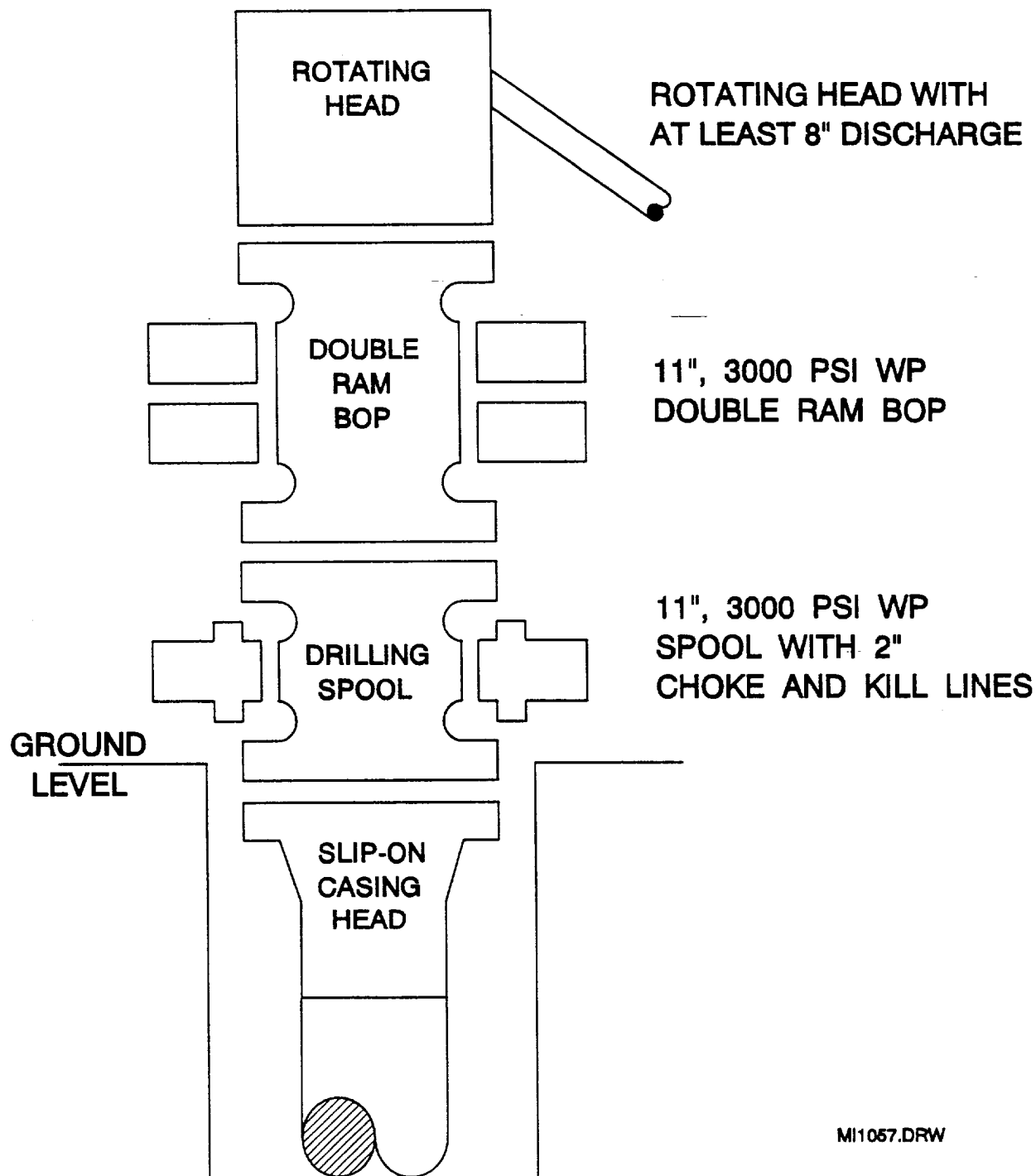
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

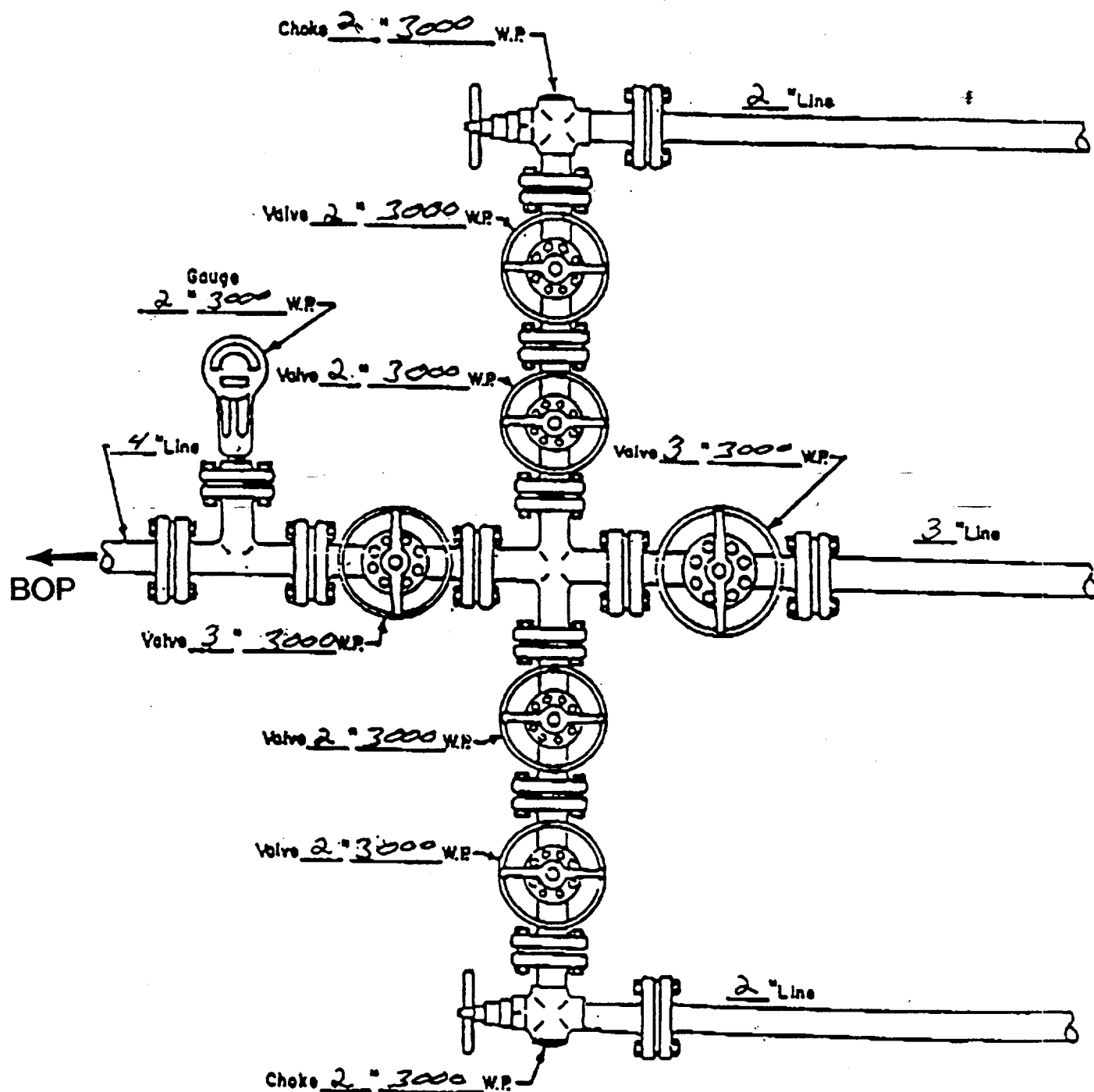
Operator CONOCO, INC.		Lease PRESTON FEDERAL		Well No. 12
Unit Letter I	Section 34	Township 20-S	Range 24-E	County EDDY
Actual Footage Location of Well: 1880 feet from the south line and 990 feet from the east line				
Ground level Elev. 3704'	Producing Formation Cisco	Pool South Dagger Draw Upper Penn.	Dedicated Acreage: 320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
			Signature <i>[Signature]</i>	
			Printed Name Jerry W. Hoover	
			Position Sr. Conservation Coordinator	
			Company Conoco Inc.	
			Date 10/6/93	
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
			Date Surveyed 9-16-93	
			Signature & Seal of Professional Surveyor <i>[Signature]</i> EARL FOOTE NEW MEXICO REGISTERED PROFESSIONAL LAND SURVEYOR 8278	
			Certificate No. 054	

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

BOP SPECIFICATIONS



CHOKE MANIFOLD DIAGRAM



MANIFOLD
3000 #W.P.

- ☒ Manual
- ☐ Hydraulic