

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Preston Federal
Well #12

9. API Well No.

30 015 29070

10. Field and Pool, or Exploratory Area

So. Dagger Draw, Upper Penn(15475)

11. County or Parish, State

Eddy Cty, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION
Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424 (915) 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1880 FSL & 990 FEL

TD: Sec 34, T20S, R24E

OCT - 9 1996

OIL CON. DIV.
DIST. 2

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Spud & set casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-18-96: Well spudded, drilling 14 3/4" hole.

8-22-96: Ran 1203' of 9 5/8", 36#, J-55 casing. Cemented with lead slurry - 200 sx, CI H + 10% A-II, + 10 pps Gilsonite + 1/4 pps cello + 1% CaCl2. 2nd slurry - 700 sx 35/65/6 + 5 pps Gilsonite + 2% CaCl2 + 1/4 pps cello. Tailed with 200 sx CI C + 2% CaCl2. Circulated 200 sx. Tested to 1300 psi.

9-7-96: Logging.

9-8-96: Ran 7", 26#, K-55 casing to TD of 8131'. Cemented with 1st stage, lead slurry-230 sx 50/50/2, + 1/2% FL-52 + 1% BA-58 + 8 pps Gilsonite + 0.2% R-3 + 0.3% CD-32. Tail slurry-250 sx CI H, + 1.1% FL-62 + 1% BA-58 + 2% KCL + 8 pps Gilsonite + 0.2% CA-32 + 0.2% SM. 2nd stage, lead slurry-650 sx 35/65/6 + 5 pps Gilsonite + 1/4 pps celloflake, tail slurry-100 sx CI C. Circulated 80 sx cement.

9-9-96: Rig released.

ACCEPTED FOR RECORD
OCT 04 1996
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Ann E. Ritchie

Title

Ann E. Ritchie
REGULATORY AGENT

Date 10-1-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side