

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-045276
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FWL of Section 35-T20S-R24E (Unit N, SESW)	8. Well Name and No. Preston Federal #14
	9. API Well No. 30-015-29089
	10. Field and Pool, or Exploratory Area Dagger Draw Up. Penn, So.
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Add perfs in Canyon	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-15-99 - Moved in and rigged up pulling unit. Released pump. TOOH with rods and pump. Shut well in.

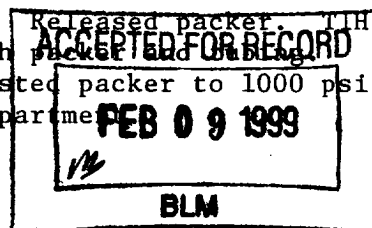
1-16-18-99 - Pumped 50 bbls 2% KCL. TOOH with tubing anchor and tubing. TIH with RBP and tubing. Set RBP at 7585' and tested to 1000 psi. Shut down due to wind.

1-19-99 - TOOH with tubing. Rigged up wireline and lubricator. TIH with 4" casing guns and perforated 7450-7526' w/37 .42" holes as follows: 7450-7464', 7488-7498' and 7516-7526' (1 SPF - Canyon). TOOH with guns. Rigged down wireline. TIH with packer and tubing. Spotted 4 bbls 20% iron control HCL acid. Pulled up and set packer at 7370'. Tested packer to 500 psi. Acidized perforations 7450-7526' with 15000 gallons gelled 20% iron control HCL acid with CO2 and ball sealers. Flowing well back.

1-20-99 - Flow tested. Shut well in.

1-21-99 - Pumped 50 bbls 2% KCL. TIH with rods. TOOH with rods. Released packer. TIH and latched onto RBP. TOOH with tubing, packer and RBP. TIH with packer and tubing. Nippled down BOP. Nippled up wellhead. Set packer at 7370'. Tested packer to 1000 psi.

1-22-99 - Swabbed. Shut well in. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signature Rusty [Signature] Title Operations Technician Date Feb. 4, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED
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PLM
ROSWELL, NM

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