

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NOV - 6 1996

WELL API NO.

30-015-29116

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Boyd BN

8. Well No.

5

9. Pool name or Wildcat

Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 14

Township 19S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3440' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8300'. Reached TD at 4:00 PM 10-28-96. Ran 203 joints of 7" 26# & 23# casing as follows: 20 joints of 7" 26# N-80 sandblasted (818.54'); 4 joints of 7" 26# N-80 varnished (145.25'); 48 joints of 7" 26# J-55 varnished (1957.48'); 103 joints of 7" 23# J-55 varnished (4250.04') and 28 joints of 7" 26# J-55 varnished (1129.77') (Total 8301.08') of casing set at 8300'. Float shoe set at 8300'. Float collar set at 8258'. Marker joint set at 7481'. DV tool set at 6021'. Cemented in two stages as follows: Stage 1: pumped 20 bbls spacer, 7 gallons LFC1, 60# LFC14, 2 gallons LT 32 ahead of 525 sacks Super C Modified (61-15-11), 4/10% FL52, 3/10% FL25 and 5#/sack gilsonite (yield 1.68, weight 13.4). PD 5:40 AM 10-30-96. Bumped plug to 2000 psi for 1 minute. Circulated 80 sacks. Circulated thru DV tool for 3-3/4 hours. Stage 2: 800 sacks Class C (65-35-6), 3#/sack kolseal, 5# salt, 1/4#/sack celloflake and 3/10% FL52 (yield 2.04, weight 12.5). Tailed in with 100 sacks Class C Neat (yield 1.18, weight 15.6). PD 10:45 AM 10-30-96. Bumped plug to 3200 psi for 1 minute. Circulated 124 sacks. WOC. Released rig at 3:00 PM 10-30-96. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Operations Technician

DATE Nov. 4, 1996

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL SIGNED BY THE CLERK

NOV 12 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: