

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-29116

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Boyd BN

8. Well No.

5

9. Pool name or Wildcat

Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 14

Township 19S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3440' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-1-96 - Cleaned location and set and tested anchors. Moved in and rigged up pulling unit.

11-2-4-96 - Installed BOP and tested casing to 1700 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 6020'. Tested casing to 1900 psi. TIH to PBTD of 8237'. Circulated casing clean with 2% KCL water. TOOH. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and 2-7/8" tubing to PBTD. Circulated casing clean. Pulled up with bit to 7804'. Shut down.

11-5-96 - Spot 400 gallons 20% iron control acid at 7804'. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with 4" casing guns and perforated 7797-7800' w/12 .42" holes (4 SPF - Canyon). TOOH with casing guns and rigged down wireline. Pumped 10 bbls acid away. TIH with packer and 2-7/8" tubing. Set packer at 7720'. Loaded annulus and tested to 600#. Swabbing.

11-6-96 - Swabbing. Unset packer. TOOH with tubing and packer. Rigged up wireline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE

*Rusty Klein*

TITLE

Operations Technician

DATE

Nov. 12, 1996

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

NOV 12 1996

CONDITIONS OF APPROVAL, IF ANY: