

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29116
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Boyd BN
8. Well No. 5
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 14 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3440' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Temporary Abandon <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11-97 - Moved in and rigged up pulling unit. Nippled down wellhead. Installed BOP. TOOH with tubing and subpump.  
6-12-97 - Rigged up wireline. TIH with CIBP and set CIBP at 7700'. Rigged down wireline. TIH with 2-7/8" tubing. Circulated casing with 400 bbls 2% KCL water. Tested casing to 750 psi for 15 minutes. NOTE: Notified OCD-Artesia, but did not witness. Started out of hole with 2-7/8" tubing, laying down same.  
6-13-97 - Finished laying down 2-7/8" tubing. Removed BOP and nippled up wellhead.  
TEMPORARILY ABANDONED - 6-12-97.

Please see attached chart for Mechanical Integrity Test conducted on June 11, 1997.  
Notified OCD-Artesia, but did not witness.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 13, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

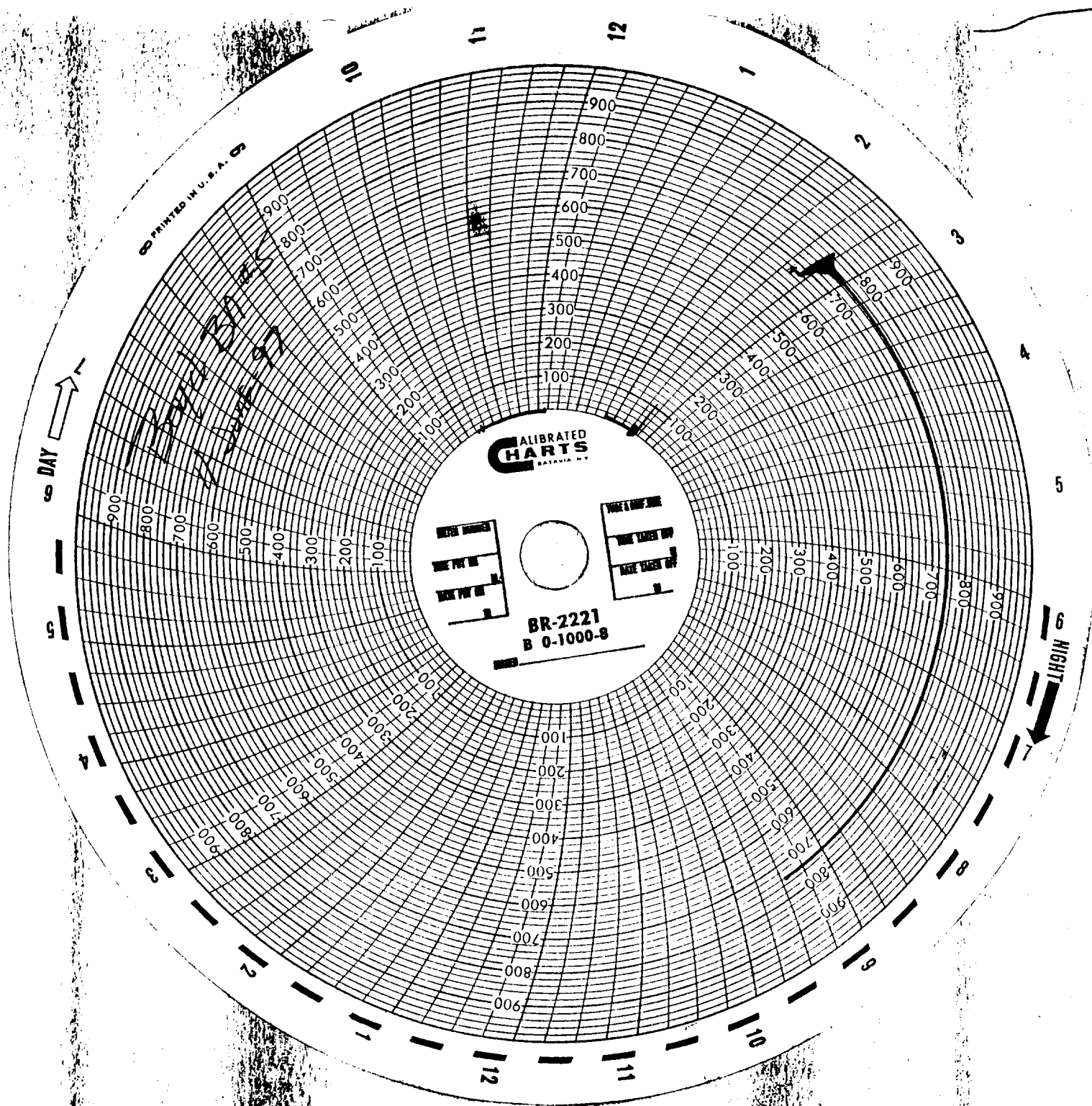
APPROVED BY

TITLE

DATE

JUN 5 1997

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

JUN 17 1997

COIL CON. DIV.  
DIST. 2