

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29117
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Patrick API
8. Well No. 5
9. Pool name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3508' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
YATES PETROLEUM CORPORATION
3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
Section 9 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8247'. Reached TD at 8:00 PM 10-7-96. Ran 204 joints of 7" 26# & 23# casing as follows: 18 joints of 7" 26# N-80 sandblasted (721.94'); 4 joints of 7" 26# N-80 varnished (165.68'); 50 joints of 7" 26# J-55 varnished (2014.91'); 106 joints of 7" 23# J-55 varnished (4289.44') and 26 joints of 7" 26# J-55 varnished (1065.41') (Total 8257.38') of casing set at 8247'. Float shoe set at 8247'. Float collar set at 8202'. DV tool set at 6027'. Marker joint set at 7525'. Circulating sub set at 8159'. Cemented in two stages as follows: Stage 1: Pumped 20 bbls pre-flush ahead of 400 sacks 61-15-11, .35#/sack FL52, .35#/sack FL25, 3.42#/sack salt and 8#/sack gilsonite (yield 1.82, weight 13.0). PD 9:15 AM 10-9-96: Bumped plug to 1450 psi for 5 minutes. Cement circulated 123 sacks. Circulated thru DV tool for 4 hours. Stage 2: 1000 sacks "C" (65-35-6), 3#/sack coalseal, 5#/sack salt, 1/4#/sack celloflake, .3/10% FL52 (yield 2.04, weight 12.6). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 2:45 PM 10-9-96. Bumped plug to 3300 psi for 5 minutes, OK. Circulated 145 sacks. WOC. Released rig at 6:45 PM 10-9-96.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 14, 1996

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GIER

TITLE DISTRICT MANAGER DATE OCT 25 1996

CONDITIONS OF APPROVAL, IF ANY: