

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29117
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Patrick API	
8. Well No.	5
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3508' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 9 Township 19S Range 25E NMMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3508' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

wireline. TIH with RBP, packer and tubing. Set RBP at 7849' and tested to 1400 psi. Pulled up and set packer at 7721'. Acidized perforations 7772-7822' with 2500 gallons 20% iron control acid and ball sealers. Released packer and ran down thru perforations to knock balls off. Pulled up and reset packer at 7721'. Re-acidized perforations 7772-7822' with 19000 gallons gelled 20% NEFE acid and ball sealers. Bled well down and began swabbing. Unset packer. Dropped down and unset RBP. TOOH with tubing, packer and RBP. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 18, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

OCT 25 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: