

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

clsf
op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29117
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Patrick API
8. Well No. 5
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 9 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3508' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-12-14-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed BOP and tested casing to 1600 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool to 6026'. Tested casing to 1700 psi. TIH to PBTD of 8183'. Displaced casing with 2% KCL water. TOOH. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. Rigged down wireline. TIH with bit, scraper and 2-7/8" tubing to PBTD. Reversed casing clean. Pulled up with bit to 7881'. Shut down.

10-15-96 - Spotted 400 gallons 20% double inhibited iron control acid at 7881'. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 7870-7876' w/4 .42" holes as follows: 7870, 72, 74 & 7876'. TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7816'. Swabbing.

10-16-96 - TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 7772-7822' w/18 .42" holes as follows: 7772, 74, 76, 80, 82, 84, 86, 88, 90, 92, 94, 96, 98, 7800, 16, 18, 20 & 7822'. TOOH with casing guns and rigged down

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 18, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

OCT 25 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: