

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Engr., Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO:
30-015-29121

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
OG-784

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESERVE ☐ OTHER ☐

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P O Box 2249, Wichita Falls, Texas 76307-2249

7. Lease Name or Unit Agreement Name
8910169240
East Millman Pool Unit
Tract 4

8. Well No.
7

9. Pool name or Wildcat
Millman QN-GB-SA, East

4. Well Location
Unit Letter C : 1276 Feet From The North Line and 1314 Feet From The West Line
Section 13 Township 19S Range 28E NMPM Eddy County

10. Date Spudded
10-28-96

11. Date T.D. Reached
11-3-96

12. Date Compl. (Ready to Prod.)
11-10-96

13. Elevations (DFA & REB, RT, GR, etc.)
3388' GR 3394' KB

14. Elev. Casinghead
3391

15. Total Depth
2650'

16. Plug Back T.D.
2626'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools 0-2650'

19. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 2234'-2515'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Dual Laterolog, MCFL, Density-Neutron, Gamma Ray

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	410'	12 1/4"	285 sx. circ to surf	
5 1/2"	15.50	2648'	7 7/8"	1000 sx. circ to surf	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) One shot at each of the following depths: 2234, 2236, 2246, 2293, 2298, 2302, 2318, 2324, 2366, 2370, 2383, 2415, 2418, 2437, 2440, 2443, 2464, 2493, 2511, 2515.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2234-2515	2000 gals 15% Ferchek SC acid
		114,490 lbs. 12/20 sand
		36,000 gals. Delta Frac

PRODUCTION

28. Date First Production
11-10-96

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 2" X 1 1/2" X 16' pump

Well Status (Prod. or Shut-in)
Producing

Date of Test
11-12-96

Hours Tested
24

Choke Size

Prod'n For Test Period

Oil - Bbl.
114

Gas - MCF
200

Water - Bbl.
113

Gas - Oil Ratio
1754

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.
114

Gas - MCF
200

Water - Bbl.
113

Oil Gravity - API - (Corr.)
40

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Mark Hope

30. List Attachments
Deviation Survey, Dual Laterolog, MCFL, Density-Neutron Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William M. Kincaid Printed Name William M. Kincaid Title Petroleum Eng. Date 11-11-96