

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

635' FSL & 330' FEL of Section 4-T20S-R24E (Unit P, SESE)

5. Lease Designation and Serial No.

NM-39635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mimosa AHS Federal #3-Y

9. API Well No.

10. Field and Pool, or Exploratory Area

~~Cemetery~~
Undesignated Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1163'. Reached TD at 3:00 AM 8-11-96. Ran 26 joints of 9-5/8" 36# 8rd J-55 ST&C (1168.23') of casing set at 1163'. 1-Texas Pattern notched guide shoe set at 1163'. Insert float set at 1123'. Cemented with 150 sacks "H", 10% A-11, 5#/sack gilsonite, 1/4#/sack celloflake (yield 1.51, weight 14.6) and 500 sacks Lite "C", 1/2#/sack celloflake, 10#/sack gilsonite and 2% CaCl2 (yield 1.98, weight 12.5). Tailed in with 200 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 10:00 AM 8-11-96. Bumped plug to 800 psi, OK. Cement did not circulate. WOC 4 hours. Ran Temperature Survey and found top of cement at 466'. Ran 1". Tagged cement at 490'. Spotted 120 sacks Pacesetter Lite C, 1/4#/sack celloflake, 10#/sack gilsonite and 3% CaCl2. PD 4:30 PM 8-11-96. Circulated 10 sacks to pit. WOC. Nippled up and tested to 3000 psi for 10 minutes. Drilled out at 6:30 PM 8-12-96. WOC 32 hours and 30 minutes. Reduced hole to 8-3/4". Resumed drilling.
NOTE: Notified BLM Answering Machine of cementing and temperature survey.

ACCEPTED

AUG 21 1996

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Aug. 13, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: