

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

635' FSL & 330' FEL of Section 4-T20S-R24E (Unit P, SESE)

5. Lease Designation and Serial No.

NM-39635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mimosa AHS Federal #3-Y

9. API Well No.

30-015-29123

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-18-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed BOP and tested casing to 1500 psi. TIH with bit, stabilizer, drill collars and tubing.

9-19-96 - Drilled out DV tool at 5254'. Tested casing to 1800#. TIH to DV tool at 9300'. Drilled out DV tool at 9300'. Tested casing to 1700#. TIH to 11163'. Displaced casing with 2% KCL water. TOOH. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. Rigged down wireline. NOTE: CBL shows apparent wet shoe from TD to 9900'.

9-20-96 - TIH with bit, scraper and 2-7/8" tubing to 11150'. Circulate casing clean with 2% KCL water. TOOH. Rigged up wireline. TIH with 4" casing gun and perforated squeeze holes as follows: 11100-11102' (6 holes) and 10100-10102' (6 holes). TOOH with guns and rigged down wireline. Well started flowing water. Opened BOP and TIH with packer and 2-7/8" tubing. Set packer at 10360'. Pumped down annulus and out of tubing at 3 BPM at 1100 psi. Shut down. Well still flowing water.

9-21-23-96 - Loaded well with 10# brine water. Well stopped flowing water. TOOH with tubing and packer. Well started flowing water. Loaded casing with 10# brine water and shut well in.

9-24-96 - TIH with RBP and tubing. Set RBP at 9407'. Tested RBP to 2300 psi. Pulled up and spotted 336 gallons of 15% double inhibited iron control acid at 9151'. TOOH with tubing.

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed

Rusty Klein

Title Operations Technician

Date Oct. 2, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
(ORIGINAL) DAVID E. GLASS
OCT 03 1996

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CONTINUED FROM PREVIOUS PAGE:

Rigged up wireline. TIH with 4" casing guns and perforated 9100-9142' w/24 .42" holes as follows: 9100, 02, 04, 06, 07, 08, 09, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30, 32, 34, 36, 38, 40 & 9142' (Mississippian). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Reverse 6 bbls acid and set packer at 9026'. Put 8 bbls of acid away. Bled well down and began swabbing.

9-25-96 - Continue swabbing.

9-26-96 - Flared well to pit. Acidized perforations 9100-9142' with 3000 gallons 15% iron control acid, 50% methanol for water phase, 2 gpt foaming surfactant, ball sealers and 2000 scf/bbl N2. Flushed with N2. Opened well and flowed and swabbed. Shut well in.

9-27-96 - Flared well down to pit. Swabbed and flowed. Shut in overnight.

9-28-96 - Flare well down to pit. Swabbed and flowed. Shut well in.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Green

Title Operations Technician

Date Oct. 2, 1996

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Approved by

Conditions of approval, if any:

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