

N.M. Oil Cons. Division  
UNITED STATES 811 S. 1st Street  
DEPARTMENT OF THE INTERIOR, Artesia, NM 88210-2834  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

635' FSL & 330' FEL of Section 4-T20S-R24E (Unit P, SESE)

5. Lease Designation and Serial No.

NM-39635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mimosa AHS Federal #3-Y

9. API Well No.

30-015-29123

10. Field and Pool, or Exploratory Area

Undesignated Devonian

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

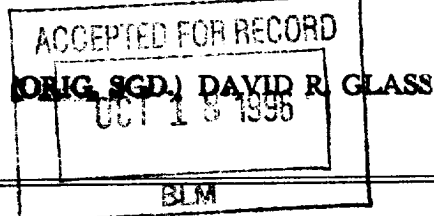
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Convert to SWD

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-1-96 - Flared well down to pit. Loaded tubing with 10# brine water. Unset packer. Dropped down and unset RBP. TOOH and laid down 2-7/8" tubing, packer and RBP. Rigged up wireline. TIH with 4" casing guns and perforated 10035-10075' w/160 .42" holes (4 SPF - Devonian). TOOH with casing guns and rigged down wireline. Acidized perforations 9100-10075' (down 7" casing) with 60000 gallons 15% HCL acid, 7500# BAF and 22500# rock salt in 3 stages. Flushed with 500 gals 10# brine water.  
10-2-96 - Changed pipe rams in BOP. TIH with full bore nickel plated Uni VI packer and 9050' of plastic coated 4-1/2" tubing.  
10-3-96 - Loaded annulus with packer fluid. Removed BOP and nipped up wellhead. Set packer at 9062'. Tested annulus to 600 psi for 30 minutes. OCD-Artesia was notified but did not witness.  
10-4-96 - Rigged up BJ Services and John West Engineering. Run step rate test on injection perforations 9100-10075'. Shut well in. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title Operations Technician

Date Oct. 11, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date