

UNITED STATES **N.M. Oil Cons. Division**
DEPARTMENT OF THE INTERIOR **Bldg. 1st Street**
BUREAU OF LAND MANAGEMENT **Artesia, NM 88210-2834**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

635' FSL & 330' FEL of Section 4-T20S-R24E (Unit P, SESE)

5. Lease Designation and Serial No.

NM-39635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mimosa AHS Federal #3-Y

9. API Well No.

30-015-29123

10. Field and Pool, or Exploratory Area

Und. Devonian

11. County or Parish, State

Eddy Co., NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

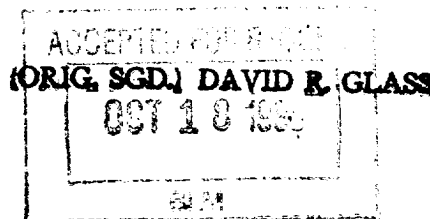
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Mechanical Integrity Test**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chart for Mechanical Integrity Test conducted on October 2, 1996.

NOTE: OCD-Artesia notified but did not witness.



14. I hereby certify that the foregoing is true and correct

Signed

Title **Operations Technician**

Date **Oct. 11, 1996**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

25A AMS Fed #3V
 2-0-9/6

PRESSURE
 10 9 8 7 6 5 4 3 2 1 0

PRESSURE
 10 9 8 7 6 5 4 3 2 1 0

PRESSURE
 10 9 8 7 6 5 4 3 2 1 0

HUNNICUTT DIGITAL ELECTRONICS, INC.
 FT. W


CHART NO. PDU-1A

30 min

456 600 PSZ

FLOW RATE
 10 9 8 7 6 5 4 3 2 1 0

451 600 PSZ

446 600 PSZ

FLOW RATE
 10 9 8 7 6 5 4 3 2 1 0

441 600 PSZ

436 600 PSZ

FLOW RATE
 10 9 8 7 6 5 4 3 2 1 0

PRESSURE

10 9 8 7 6 5 4 3 2 1 0

PRESSURE

10 9 8 7 6 5 4 3 2 1 0

PRESSURE

10 9 8 7 6 5 4 3 2 1 0

CHART NO. PD

FT. WORTH, TEXAS 76107

HUNNICUTT DIGITAL ELECTRONICS, INC.



436 600 PSZ

FLOW RATE

10 9 8 7 6 5 4 3 2 1 0

431 600 PSZ

452 6 PRESS 600 PSZ

FLOW RATE

10 9 8 7 6 5 4 3 2 1 0

5

8 hnt over

FLOW RATE

10 9 8 7 6 5 4 3 2 1 0

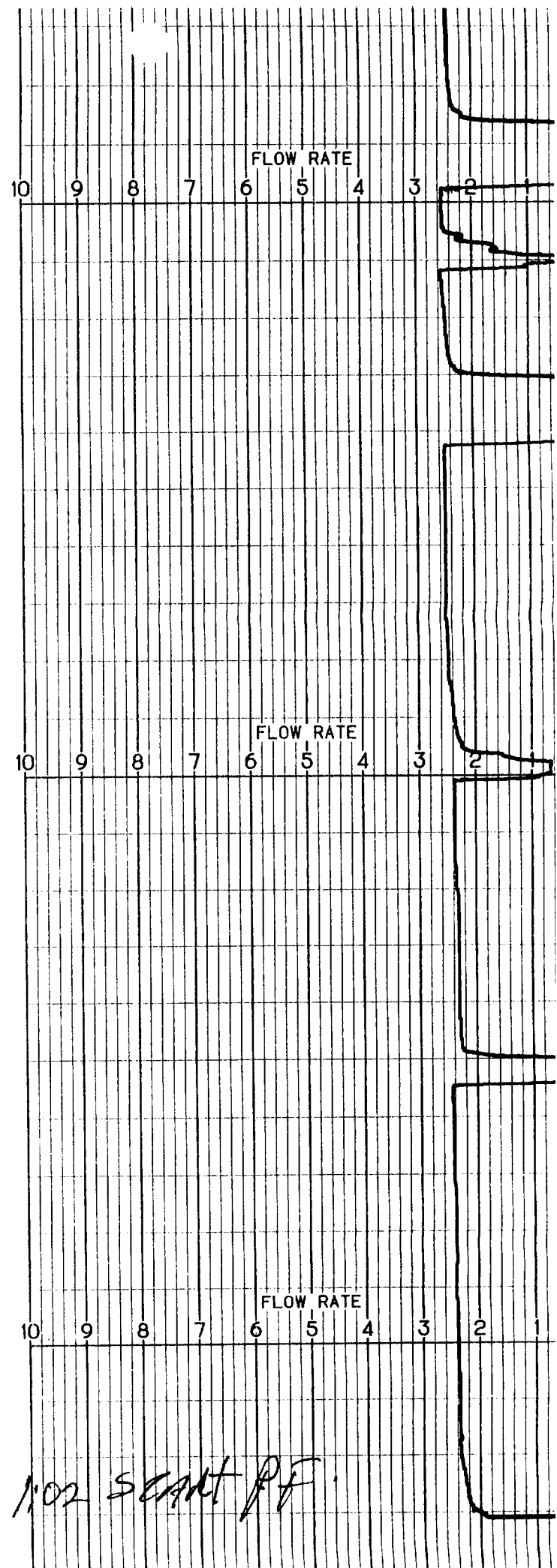
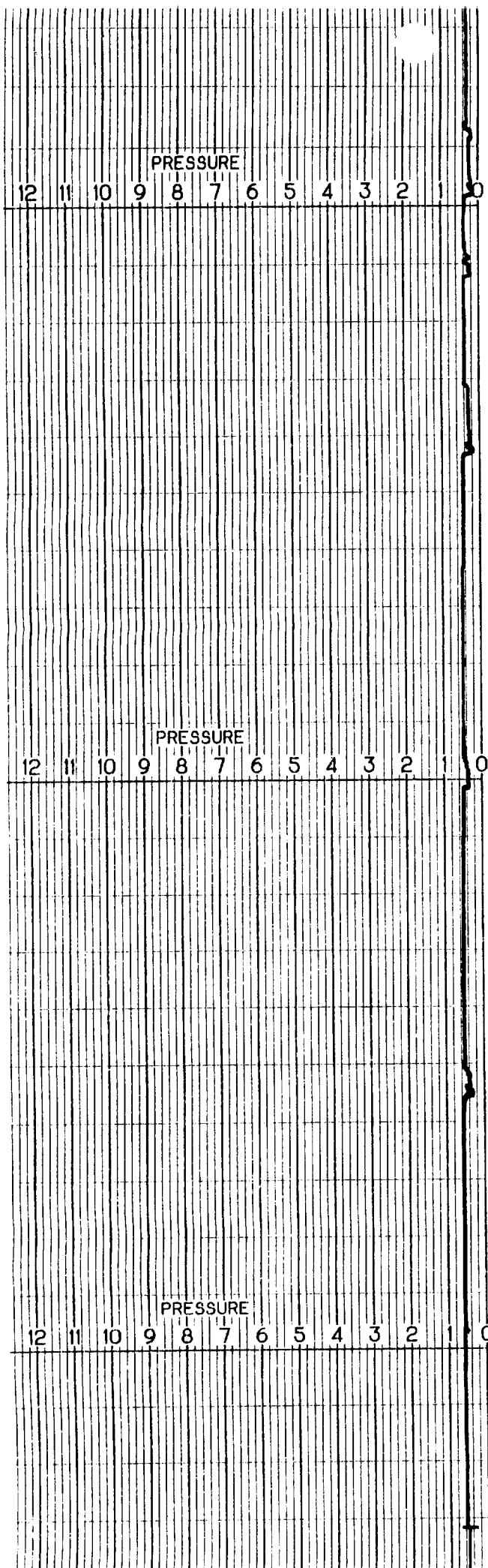


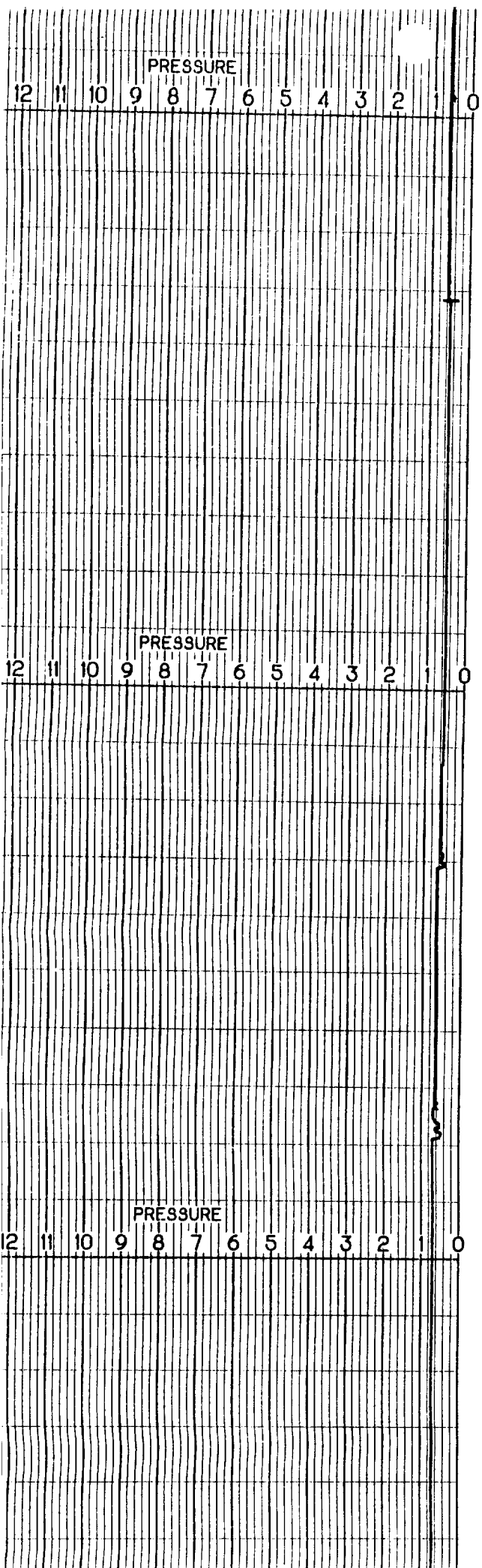
CHART NO. PDU-1A

FT. WORTH, TEXAS 76107

HUNNICUTT DIGITAL ELECTRONICS, INC.



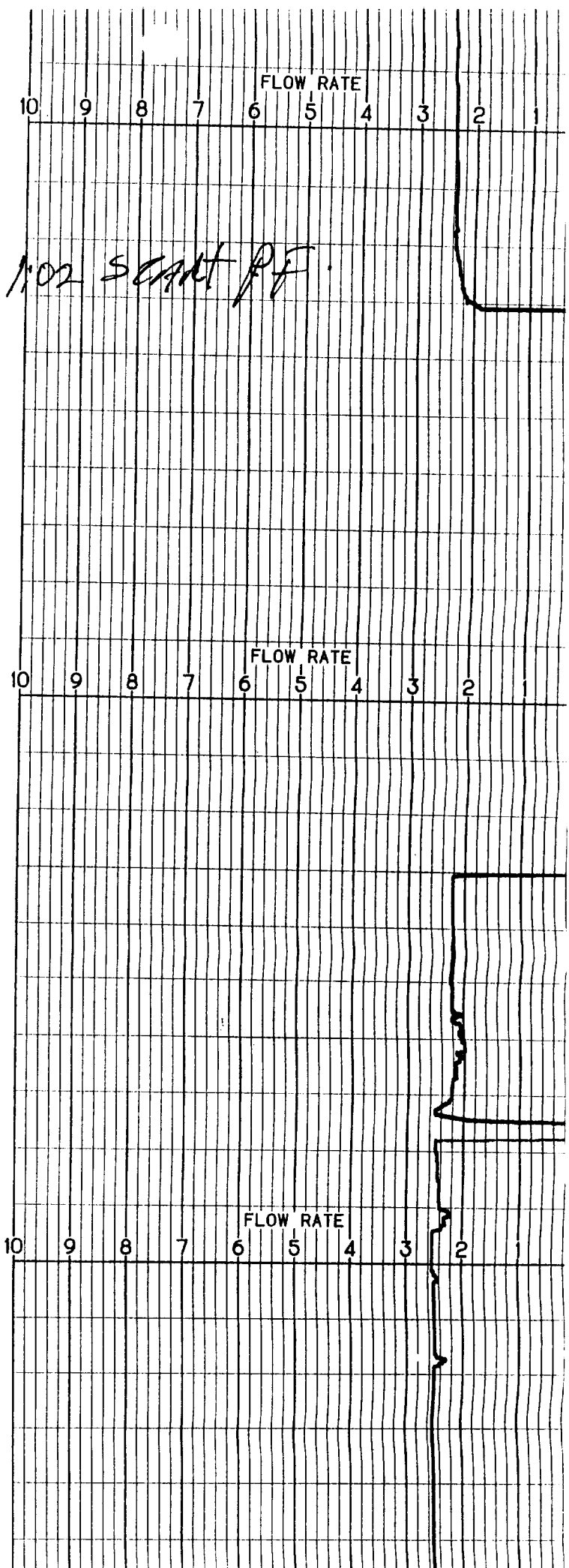
102 SCANT PF.



NC. FT. WORTH, TEXAS 76107 CHART NO. PDU-1A



HUNNICUTT DIGITAL



5 12 11 10 9 8 7 6 5 4 3 2 1 0
PRESSURE

12 11 10 9 8 7 6 5 4 3 2 1 0
PRESSURE

T NO. PDU-1A



HUNNICUTT DIGITAL ELECTRONICS, INC.

FT. WORTH, TEXAS 76

10 9 8 7 6 5 4 3 2 1
FLOW RATE

10 9 8 7 6 5 4 3 2 1
FLOW RATE

PRESSURE

12 11 10 9 8 7 6 5 4 3 2 1 0

PRESSURE

12 11 10 9 8 7 6 5 4 3 2 1 0

PRESSURE

12 11 10 9 8 7 6 5 4 3 2 1 0



HUNNICUTT DIGITAL ELECTRONICS, INC.

FT. WORTH, TEXAS 76107

CHART NO. PDU-1A

1001 Resonance

FLOW RATE

10 9 8 7 6 5 4 3 2 1

FLOW RATE

10 9 8 7 6 5 4 3 2 1

FLOW RATE

10 9 8 7 6 5 4 3 2 1



PRESSURE
12 11 10 9 8 7 6 5 4 3 2 1 0

PRESSURE
12 11 10 9 8 7 6 5 4 3 2 1 0

CHART NO. PDU-1A

FT. WORTH, TEXAS 76107

CS, INC.

FLOW RATE
10 9 8 7 6 5 4 3 2 1

FLOW RATE
10 9 8 7 6 5 4 3 2 1

Test Ring 1300

Vates
Mimosa "ASA" 3x
2 Oct 96
Pk. Fluid 506