

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

DEC 09 '96

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471 D.

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1310' FSL & 10' FWL of Section 34-T20S-R24E (M, SWSW)
BHL: 660' FSL & 660' FWL of Section 34-T20S-R24E (Unit M, SWSW)

5. Lease Designation and Serial No.

NM-045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamond AKI Federal #2

9. API Well No.

30-015-29125

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production csg & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8100'. Reached TD at 11:00 PM 11-18-96. Ran 200 joints of 7" 26# & 23# casing as follows: 15 joints of 7" 26# N-80 sandblasted (612.59'); 3 joints of 7" 26# J-55 sandblasted (122.88'); 1 joint of 7" 26# N-80 sandblasted (19.78'); 72 joints of 7" 26# J-55 varnished (2938.58'); 94 joints of 7" 23# J-55 varnished (3837.46') and 15 joints of 7" 26# J-55 varnished (571.33') (Total 8102.62') of casing set at 8100'. Float shoe set at 8100'. Float collar set at 8060'. DV tool set at 5997'. Marker joint set at 7365'. Cemented in two stages as follows: Stage 1: 400 sacks Super Premium, 3#/sack salt, 5#/sack gilsonite, .5% Halad 344 and .4% CFR3 (yield 1.71, weight 13.0). PD 3:05 PM 11-20-96. Bumped plug to 2000 psi for 1 minute. Circulated 98 sacks. Circulated through DV tool for 4 hours. Stage 2: 900 sacks Halliburton Lite, 5#/sack salt, 5#/sack gilsonite, 1/4#/sack flocele. Tailed in with 200 sacks Class H Neat (yield 1.18, weight 15.6). PD 8:49 PM 11-20-96. Bumped plug to 2800 psi for 1 minute, OK. Circulated 168 sacks. WOC. Released rig at 2:30 AM 11-21-96.

Waiting on completion unit.

ACCEPTED FOR RECORD

DEC 05 1996

BLM

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Operations Technician

Date Nov 21, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: