

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2634

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Case Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1473 A. OFFICE

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1310' FSL & 10' FWL of Section 34-T20S-R24E (M, SWSW)

BHL: 660' FSL & 660' FWL of Section 34-T20S-R24E (Unit M, SWSW)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamond AKI Federal #2

9. API Well No.

30-015-29125

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate & acidize  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-25-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed BOP and tested casing to 1400 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 5994'. Tested to 1800 psi. TOOH. TIH with bit, scraper and 2-7/8" tubing to 8048' (PBD). Displaced casing with 2% KCL water. TOOH. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline.

11-26-96 - Rigged up wireline. TIH with casing guns and perforated 7774-7834' w/23 .42" holes as follows: 7774, 76, 78, 80, 82, 84, 86, 88, 90, 92, 7802, 04, 06, 08, 10, 12, 14, 16, 26, 28, 30, 32, & 7834'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Spot 5 bbls 20% double inhibited iron control HCL acid at 7858'. Pulled up and set packer at 7702'. Load annulus with 2% KCL water and test packer to 400 psi. Acidized perforations 7774-7834' w/4000 gallons 20% iron control HCL acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubign and packer. Released well to production department.

ACCEPTED FOR RECORD

DEC 05 1996

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title Operations Technician

Date Nov. 26, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date