

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. C. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1310' FSL & 10' FWL of Section 34-T20S-R24E (Unit M, SWSW)
BHL: 660' FSL & 660' FWL of Section 34-T20S-R24E (Unit M, SWSW)

5. Lease Designation and Serial No.

NM-045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamond AKI Federal #2

9. API Well No.

30-015-29125

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-10-12-99 - Moved in and rigged up pulling unit.

7-13-99 - Pumped 50 bbls produced water. Nippled down wellhead and nipped up BOP.

TOOH with sub pump. TIH with bit, scraper and tubing. Tagged up at 7932'. Pulled 20 stands. Shut down.

7-14-99 - Pumped 50 bbls produced water. TOOH with tubing, scraper and bit. TIH with bailer and tubing. TOOH with bailer and tubing. TIH with RBP and tubing. Set RBP at 7754' and tested to 1000 psi. Pulled up. Shut down.

7-15-99 - Spotted 500 gallons 20% double inhibited iron control HCL acid at 7720'. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7676-7710' w/18 .42" holes as follows: 7676, 78, 80, 82, 84, 86, 88, 90, 92, 94, 96, 98, 7700, 02, 04, 06, 08 & 7710' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7570' and tested. Swabbed. Shut well in.

7-16-99 - Acidized perforations 7676-7710' with 20000 gallons 20% gelled HCL acid. Moved tool and straddled perforations 7774-7834'. Acidized with 25000 gallons 20% gelled HCL acid. Moved packer to 7570' and tested to 500 psi. Swabbed & flowed. Pumped produced water down tubing. Released tools. TOOH with tubing, packer and RBP. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date July 23, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: