

0167

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

NOV 25 1996

1. Type of Well

Oil Well Gas Well INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100, MIDLAND, TX. 79705 (915) 686 - 5424, 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1980' FNL & 2080' FWL
TD: Sec 35, T20S, R24E

8. Well Name and No.

Preston Federal 35 N Fed Com Well #18

9. API Well No.

30-015-29129

10. Field and Pool, or Exploratory Area

So. Dagger Draw Upper Penn

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other: Spud, set casings, rig released Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-4-96: Spudded 14 3/4" hole.

10-7-96: Ran 1225' 9 5/8" casing, cemented with 1300 sx Cl C. Ran Temp. Survey, TOC @ 145', ran 1" to 160' cement with 100 sx Cl C + 5% CaCl2. Cemented with 150 sx Cl C, cemented with 125 sx Cl C @ 125', circulated 10 sx to pit. Test to 1000# held okay.

10-21-96: Reached TD of 8100'.

10-22-96: Logged.

10-23-96: Ran 8100' of 7", 26#, K-55 casing, cemented with lead slurry of 20 sx of 50/50/2 +1/2% FL-52 + 1% BA-58 + 8 pps Gilsonite + 2/10% R-3 + 3/10 CD-32. Tail slurry 200 sx Cl H + 1.1% BA-58 + 2% KCL + 8 pps Gilsonite + 2/10% CD-32 + 2/10% SM - 1st stage. Lead slurry 600 sx 35/65/6 + 5 pps Gilsonite + 1/4 pps cello flake, tail slurry 100 sx Cl C - 2nd stage. Installed slips, cut off, installed tubing head, tested to 1500#, rig released.

NOV 15 10 10 AM '96
RECEIVED
BLM
FEDERAL BUREAU OF LAND MANAGEMENT

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
NOV 20 1996
BLM

14. I hereby certify that the foregoing is true and correct

Signed *Ann E. Ritchie*

Title Ann E. Ritchie
REGULATORY AGENT

Date 11-11-96

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side