

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993
5. Lease Designation and Serial No.

NM 045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Preston Federal 35 N Fed Com
Well #18

9. API Well No.

30-015-29129

10. Field and Pool, or Exploratory Area

So. Dagger Draw Upper Penn

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

NOV 25 1996

OIL CON. DIV.
DIST. 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100, MIDLAND, TX. 79705 (915) 686 - 5424, 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1980' FNL & 2080' FWL
TD: Sec 35, T20S, R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Spud, set casings, rig released
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

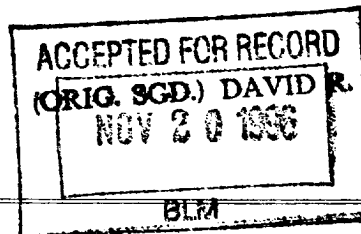
10-4-96: Spudded 14 3/4" hole.

10-7-96: Ran 1225' 9 5/8" casing, cemented with 1300 sx CI C. Ran Temp. Survey, TOC @ 145', ran 1" to 160' cement with 100 sx CI C + 5% CaCl₂. Cemented with 150 sx CI C, cemented with 125 sx CI C @ 125', circulated 10 sx to pit. Test to 1000# held okay.

10-21-96: Reached TD of 8100'.

10-22-96: Logged.

10-23-96: Ran 8100' of 7", 26#, K-55 casing, cemented with lead slurry of 20 sx of 50/50/2 + 1/2% FL-52 + 1% BA-58 + 8 pps Gilsonite + 2/10% R-3 + 3/10 CD-32. Tail slurry 200 sx CI H + 1.1% BA-58 + 2% KCL + 8 pps Gilsonite + 2/10% CD-32 + 2/10% SM - 1st stage. Lead slurry 600 sx 35/65/6 + 5 pps Gilsonite + 1/4 pps cello flake, tail slurry 100 sx CI C - 2nd stage.
Installed slips, cut off, installed tubing head, tested to 1500#, rig released.



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NOV 15 10 10 AM '96
BUREAU OF LAND MANAGEMENT
DISTRICT

14. I hereby certify that the foregoing is true and correct

Signed *Ann E. Ritchie*

Title Ann E. Ritchie
REGULATORY AGENT

Date 11-11-96

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side