

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

Form 3160-4

(November 1983)

(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 045276

6. INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 27 1996

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100, Midland, TX 79705 (915) 684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FNL & 2080 FNL FEL aca

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded
10-4-9616. Date T.D. Reached
10-21-9617. DATE COMPL (Ready to prod.)
11-22-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8100'21. PLUG, BACK T.D., MD & TVD
8005'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
7646-7766' with 2 J.S.P.F. Cisco25. WAS DIRECTIONAL
SURVEY MADE
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL/VDL/CCL/Wedge Radial27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
9 5/8"	36#	1225'	14 3/4"	1675 ex	NONE
7"	26#	8100'	8 3/4"	1120 ex	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7577'	

31. PERFORATION RECORD (Interval, size and number)

7646-7686', 7698-7766' with 2 JSPF

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED

7646-7766' 1500 gals 15% NEFE HCL
10,000 gals 20% slick acid w/add
20,000 gals 20% slick acid w/add

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump)					WELL STATUS (Producing or	
11-22-96		pumping					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	GAS-OIL RATIO	
11-26-96	24			200	622	250	3110	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)		
100	140					39		

34. DISPOSITION OF GAS
SALES (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs & deviation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE 12-13-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

Concoo, Inc.

Preston Federal, Well #18

Sec 35, T20S, R24E, Eddy County, New Mexico

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cisco	7472'	7768	Vuggy, fractured Dolomite	San Andres Glorieta Abo Lime Bone Spring Sd. 3rd Bond Spring Sd Wolfcamp Shale Cisco	604 2148 3985 5485 5686' 5896' 7472'	