

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Leads Designation and Serial No.
NM 045276
Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

SUBMIT IN TRIPLICATE

1. Type of Well

☒ OIL Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100, MIDLAND, TX. 79705 (915) 686-5424, 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1980 FSL & 1980 FEL, Unit Ltr. J
TD: Sec 35, T20S, R24E

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Preston Federal
#17

9. API Well No.

30 015 29135

10. Field and Pool, or Exploratory Area

So. Dagger Draw - 15475

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Spud & set casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-9-96: Well spudded, 14 3/4" hole.

9-14-96: Total depth of 1225'. Ran 1225' of 9 5/8", 36#, J-55 casing, cemented with lead slurry of 200 sx of CI H + 10% A-II + 10 pps Gilsonite + 1/4 pps cello 1% CaCl; middle slurry of 900 sx CI C 35:65:6 + 5 pps Gilsonite + 2% CaCl + 1/4 pps cello; tailed with 200 sx CI C + 2% CaCl. Circulated 5 sx to pit. Tested to 1200# held okay.

10-1-96: Ran 8100' of 7", 26#, K-55 casing in 8 3/4" hole, cemented with lead slurry of 230 sx of 50/50/2, + 1/2% gel + 1/2% FL-52 + 1% BA-58 + 2/10 I2-3 + 3/10 CO-32 + 5 pps Gilsonite. Tail slurry of 235 sx CI H + 1.1% FL-62 + 1% BA-58 + 2% DCL + 8 pps Gilsonite. Circulated 45 sx to pit. 1st stage. 2nd stage: Lead slurry 700 sx 35/65/6 + 5 pps Gilsonite + 1/4 pps cello, tail slurry 100 sx CI C, Circulated 160 sx to surface.

10-2-96: Rig released.

ACCEPTED FOR RECORD

NOV 6 7 1996

BLM

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 10-24-96

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side