

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM 045276	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100, Midland, TX 79705 (915) 684-6381				8. FARM OR LEASE NAME Preston Federal Well #17	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FSL & 1980 FEL, Unit Ltr. J				9. API WELL NO. 30 015 29135	
At top prod. interval reported below				10. FIELD AND POOL, OR WILDCAT So. Dagger Draw, Upper Penn(15475)	
At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 35, T20S, R24E	
14. PERMIT NO.				12. COUNTY OR PARISH Eddy	13. STATE NM
15. Date Spudded 9-9-96	16. Date T.D. Reached 10-1-96	17. DATE COMPL (Ready to prod.) 10-23-96	18. ELEVATION (SD, BK, RT, GR, ETC.) DIST. 2		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8100'	21. PLUG, BACK T.D., MD & TVD 8005'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* 7627-7742', w/2 J.S.P.F. Cisco					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/VDL/CCL/Wdge radial					27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	HOLE SIZE
9 5/8"		36#		1225'	14 3/4"
7"		26#		8100'	8 3/4"
29. LINER RECORD					
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number) 7627-7668, 7676-7706', 7714-7742', 2 JSPF				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
				DEPTH INTERVAL (MD)	
				7627-7742'	
				AMT. AND KIND OF MATERIAL USED	
				2800 gals 15% NEFE HCL	
				4000 gals slick acid	
				40,000 gals 15% gelled acid	
				6000 gals 20% slick acid	
33.* PRODUCTION					
DATE FIRST PRODUCTION 10-23-96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping			WELL STATUS (Producing or PRODUCING)
DATE OF TEST 11-9-96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL. 76	GAS - MCF. 819
FLOW. TUBING PRESS. 200	CASING PRESSURE 120	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL. 632
					GAS-OIL RATIO 10776
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SALES					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Logs & deviation report					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE Ann E. Ritchie, Regulatory Agent		DATE 11-20-96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
Cisco	745'	7750	Vuggy, Fractured, Dolomite	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	618'	
Glorieta	2150'	
Abo Lime	3850'	
3rd Bond Spring Sd	5842'	
Wolfcamp Shale	5947'	
Wolfcamp Lime	6325'	
Cisco	745'	