orm 3160-5			DNS. DIVISIOPORMAPPROVED
une 1990)	DEPARTMENT OF TH BUREAU OF LAND M	ANAGEMENT	Evolves: March 31 1003
		Artesia, NM	88210-2834 Designation and Serial No.
	SUNDRY NOTICES AND RE	PORTS ON WELLS	NM-045276 6. If Indian, Allottee or Tribe Name
o not use this form for prop	osals to drill or to deepen or i	reentry to a different reservoir.	
	N FOR PERMIT " for such pro		7. If Unit or CA, Agreement Designation
•	SUBMIT IN TRIPL		
Type of Well X Oil Gas II	NJECTION		
	her		B. Well Name and No. Preston Federal
CONOCO INC.		REVER	WELL # 17 9. API Well No.
Address and Telephone No.		U_L	
10 DESTA DR. STE 100W,	MIDLAND, TX. 79705 (915) 68	6-5424 JAN 1 3 13	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R.	80' FEL of Section 35, T-20S, R-24	AE Unit Letter I	Dagger Draw Up. Penn So. (15475) 11. County or Parish, State
TD: Same		4E, Unit Letter J	
		DIST.	Eddy Co.
CHECK APPROPRIA	ATE BOX(s) TO INDICATE	NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMIS	SION	TYPE OF A	ACTION
Notice of Intent		Abandonment	Change of Plans
		Recompletion	New Construction
X Subsequent Report	t	Plugging Back Casing Repair	Water Shut-Off
Final Abandonment	t Notice	Altering Casing	Conversion to Injection
		X Other	Dispose Water
	İ	Add Perfs and treat	(Note: Report results of multiple completion on Well
Describe Proposed or Completed Op directionally drilled, give subsurfa	perations (Clearly state all pertinent details ace locations and measured and true vertic		Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is
directionally drilled, give subsurfa 12/11/96 RUWL and RIH ball catcher an 12/12/96 RIH w/ PPI too 15% NEFE HC 12/16/96 POOH w/ PPI t 12/18/96 PU & RIH w/RE	Ace locations and measured and true vertion H w/ 4-1/2" casing guns & perforat and set at 7,610'. SIS. RU BJ Services and spotted 2 CL w/ 3 bbls./setting on 5' spacing tools. RU BJ Services and Acid Fi BP, 120 HP 450 Series Motor, & 3	, and give pertinent dates, including estimation call depths for all markers and zones pertinent te w/ 2jspf from 7,461' - 7,476', 7,44 00 gals. of 15% NEFE HCL across . (15 total settings). rac well w/ 8,000 gals. 20% Slick A	Completion or Recompletion Report and Log form.) ed date of starting any proposed work. If well is nt to this work.)* 36' - 7,502', & 7,518' - 7,558'. RIH w/ RBP and perfs @ 7,461' - 7,558'. PPI perfs w/ 2,100 gals. cid w/ 2 gals./1000 AG-12. Released RBP and POOH /2" Motor Shroud on 2-7/8" tubing. Bottom of Equip.
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