									~	41			
District 1 PO Box 1980, Hobbs, NM 88241-1980					S Energy, M	tate of New inerais & Natural I	Mexico	•			_	Form C-101	
							n)	5	26Mg			February 10, 1994 structions on back	
PO Drawer DD, Artesia, NM 88211-0719 OIL CONSEI District III DC						NSERVATI PO Box 2	ON DIN	STON			Approp <del>r</del> i	ate District Office	
100 Rio Brazos Rd., Azoc, NM 87410 Santa Fe, N District [V							.088 7504-2088	3 cm	D 1 0 000	•	State Fee	Lease - 6 Copies Lease - 5 Copies	
PO Box 2088. Santa Fe, NM 87504-2088								JEI	P 1 0 1996			DED REPORT	
APPLICA	TION	FOR	PE	RMIT	TO DR	ILL, RE-EN	TER. DE			24V.	OR A	DD A ZONE	
Operator Name and Ad											<sup>1</sup> OGRID Number		
Nearburg Producing Company P.O. Box 823085											15742		
Dallas, TX 75382-3085												API Number	
* Prop						30-015-291					12-29138		
	75.	7			Property Name							• Well No.	
South Boyd 27     #8 <sup>7</sup> Surface Location													
UL or lot no.	Section	Town	ship	Range	Lot Ida	Foot from the	Location North/South	Hag I	Feet from the		est line	······	
G	27	19	s	25E		1,980	North		1,980	East		County	
<sup>8</sup> Pror				oposed	Bottom	1		From Surface		st Eddy			
UL or lot no.	Section	Towns	bip	Range	Lot Idn	Feet from the	North/South 1		Feet from the		est line	County	
												County	
Proposed Pool 1 "Proposed Pool 2													
Dagger Draw; Upper Penn, North 5472													
" Work T	ype Code		12	Well Type	Code	<sup>13</sup> Cable/	able/Rotary 14 Lease Type Code 13 Ground Level Elevation					d Lord Elevation	
N				0		R			P		3449		
<sup>14</sup> Multiple		17 Proposed 1			Depth "Form		ation		" Contractor		" Spud Date		
NO		8,300'			Cisco/Ca						9/13/96		
<sup>21</sup> Proposed Casing and Cement Program													
14-3/4"			Casing Size		Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC		
8-3/4"			7"		<u> </u>		<u>1,100'</u> 8,300'		800		Circulated		
			<u> </u>						1,000		Circulated		
									/	9-3		1-96	
									Alour Ling		X APE		
Describe the particle to a contract the particular describe to a contract to a contrac	roposed pro be blowout	gram. ] oreventi	lf this	application	a is to DEEP	EN or PLUG BAC ditional sheets if no	K give the data	onthe	present production	e zone an	id proposed	ace productive	
		-	•	-	-,		contry,						
Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon													
ovaraat.	formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as needed to												
establish production.													
												C. In sufficient	
										limes to	00	ss ocnerting	
Acreage	Dedi	cati	on	is 16	50 acr	ces; NE/4	of Sect	ion	27.	the.	7.21	8 onsing	
" I hereby certify of my knowledge,	that the info mid belief.	mation (	given	above is in	ie and comple	te to the best	OIL CONSERVATION DIVISION						
Signaning - Woth could													
Printed alune:			- V	<u> </u>		ORIGINAL SIGNED BY TIM W. GUM							
E Scott Kimbrough							UISTRICT II SUFERVISON						
Mgr Dilling and Production Date: Phone:							Approval Date: 9 - 11-96 Expiration Date: 9 - 11-97 *						
9/10/9	6		5		97-418	ditions of Approv	/al ;						
												المحمد معرفي ومحمد و	