

C15F  
DP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-29138
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
South Boyd 27

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
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8. Well No. #8
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2. Name of Operator Nearburg Producing Company
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9. Pool name or Wildcat Dagger Draw; Upper Penn, North
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3. Address of Operator P.O. Box 823085, Dallas, TX 75382-3085
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4. Well Location Unit Letter <u>G</u> : <u>1,980</u> Feet From The <u>North</u> Line and <u>1,980</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3,449' GR</u>
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Surface Casing and Cement</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
  
Drilled to 1,177'. C&C hole. RU and ran 28 jts 9-5/8" 36# J55 STC and LTC casing. Set at 1,177'. C&C hole. Cement casing using 1,200 sacks cement plus additives. Circulated 128 sacks cement to surface.  
Wac-18 hrs

RECEIVED  
SEP 25 1995  
OIL CON. DIV.  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>E Scott Kimbrough</u>	TITLE <u>Mgr Drlg and Prod</u>	DATE <u>9/24/96</u>
TYPE OR PRINT NAME <u>E Scott Kimbrough</u>	TELEPHONE NO. <u>505/397-4186</u>	

(This space for State Use)	<b>ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR</b>	<b>OCT 1 1996</b>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		