

cliff  
up

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29138
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name South Boyd 27
2. Name of Operator Nearburg Producing Company	8. Well No. #8
3. Address of Operator P.O. Box 823085, Dallas, TX 75382-3085	9. Pool name or Wildcat Dagger Draw; Upper Penn, North Undesignated - Morrow
4. Well Location Unit Letter <u>G</u> : <u>1,980</u> Feet From The <u>North</u> Line and <u>1,980</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,449' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>New Casing and Cement Program</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hole Size	Casing Size	Casing Wt	Depth	Sacks Cmt	Est TOC
14-3/4"	9-5/8"	36#	1,177'	1,200	Circ to Sur
8-3/4"	7-5/8"	29.7# & 33.7#	0' - 7,516'	900	Circ to Sur
6-1/2"	5-1/2"	17#	7,216' - 9,650'	500	Circ to 7,516'

Additional 7-5/8" casing string run in order to case off high pressure Wolfcamp interval 7,255' - 60'. A 6-1/2" hole will now be drilled to 9,650' (TD) and 5-1/2" slimline casing run at this depth.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E Scott Kimbrough TITLE Mgr Drilling & Prod DATE 10/14/96  
TYPE OR PRINT NAME E Scott Kimbrough TELEPHONE NO 505/397-4186

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 25 1996

CONDITIONS OF APPROVAL, IF ANY: