

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.

30-015-29138

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Boyd 27

8. Well No.

#8

9. Pool name or Wildcat

Dagger Draw; Upper Penn. North

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

P.O. Box 823085, Dallas, TX 75382-3085

4. Well Location

Unit Letter G: 1,980 Feet From The North Line and 1,980 Feet From The East Line

Section

27

Township

19S

Range

25E

NMPM

Eddy

County

10. Date Spudded

9/19/96

11. Date T.D. Reached

10/30/96

12. Date Compl. (Ready to Prod.)

11/15/96

13. Elevations (DF & RKB, RT, GR, etc.)

3,449' GR

14. Elev. Casinghead

3,449'

15. Total Depth

9,620'

16. Plug Back T.D.

9,483'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7,762' - 7,824' (OA)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL/CNL/LDT/GR

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,177'	14-3/4"	1,200 sacks	NA
7-5/8"	29.7# & 33.7#	7,516'	8-3/4"	900 sacks	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	7,311'	9,620'	270 sacks		2-7/8"	7,596'	NA

26. Perforation record (interval, size, and number)

7,762' - 7,824' (OA)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7,762'-7,824' (OA) 21,644 gals 20% HCL

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/15/96		Pumping - 3000 series submersible pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/15/96	4	NA		20	103	385	5150/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
NA	NA		120	618	2,310	44.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

Tony Bunch

30. List Attachments

C-104, Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Scott Kimbrough

Printed

Name E Scott Kimbrough

Title Mgr Drilg and Prod

Date 11-20-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7,698</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8,415</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8,849</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>746</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>2,275</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>3,905</u>	T. Entrada _____	T. _____
T. Abo _____	T. <u>3rd Bone Spring</u> <u>6,061</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>6,364</u>	T. <u>Morrow</u> <u>9,100</u>	T. Chinle _____	T. _____
T. Penn _____	T. <u>Chester Lmst</u> <u>9,565</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
746	2,275	1,529	Dolomite, Chert				
2,275	3,905	1,630	Sand, Dolomite, Sandy Dolomite, Chert				
3,905	6,061	2,156	Limestone Shale, Limestone, Chert				
6,061	6,364	303	Sand, Dolomite, Limestone				
6,364	7,698	1,334	Sahle, Siltstone, Limestone, Sand, Chert				
7,698	8,416	718	Dolomite, Limestone, Shale				
8,416	8,849	433	Limestone, Sand, Shale				
8,849	9,100	151	Limestone, Sand, Shale				
9,100	9,565	465	Sand, Shale				