

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 80210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc. (915) 683-2534

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, Sec. 30, T18S, R31E

5. Lease Designation and Serial No.

LC029387B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

#1

West Shugart "30" Fed

9. API Well No.

30-015-29166

10. Field and Pool, or Exploratory Area

Wildcat Wolfcamp Carb

11. County or Parish, State

Eddy County, New Mexi

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

APR 09 1997

BLM

OCA

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Casing Test

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-27-96 Spudded 17 1/2" Surface Hole @ 11:00 P.M. CST

11-28-96 Ran 12 jts. 13 3/8", 48#, H-40, 8rd STC, new, API csg Set @ 550'.

Cmt'd w/625 sx. Cl. C Neet. Circ'd 115 sx to the pit. Held O.K.

12-1-96 Ran 1 jts. 9 5/8", 40#, J-55, 8rd STC, New API Intermediate casing

set @ 3,925'. Cmt'd w/1600 sx Cl. "C" Lite + 250 sx. Cl. C Neet. Plug

down to 3835' @ 1:00 PM CST 12-8-96. Held o.k. Circ'd 140 sx. cmt.

to pit.

1-19-97 Ran 281 jts. 7", 23#, S-95, 8rd, LTC, New API csg. set @ 12,250'.

Cmt'd w/975 sx. Cl. "H". Cmt'd 2nd stage w/475 sx. Cl. C Lite +

200 sx. of Cl. H Neet. Plug down to 7,509' @ 11:00 AM 1-24-97. ND BO

& set slips on csg, as cmt'd. Rig released @ 1:00 AM 1-25-97.

14. I hereby certify that the foregoing is true and correct

Signed

Brenda Offman

Title

Regulatory Analyst

Date

4-1-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: