

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29197

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
BO 8096

7. Lease Name or Unit Agreement Name
Conoco 7 State

8. Well No.
15

9. Pool name or Wildcat
Millman, QN-GR-SA, East (46555)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX 79704

4. Well Location
Unit Letter Lot 4 : 1310 Feet From The South Line and 937 Feet From The West Line
Section 7 Township 19S Range 29E NMPM Eddy County

10. Date Spudded
10/19/96

11. Date T.D. Reached
10/28/96

12. Date Compl. (Ready to Prod.)
1/10/97

13. Elevations (DF& RKB, RT, GR, etc.)
GR 3374

14. Elev. Casinghead

15. Total Depth
3027'

16. Plug Back T.D.
2972'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools All Cable Tools ---

19. Producing Interval(s), of this completion - Top, Bottom, Name
2137-2582' (Grayburg)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CN-GR

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	342'	12-1/4"	350 sxs C1 "C"	none
5-1/2"	14#	3025'	7-7/8"	800 sxs 65/30 + 300 sxs 50/50 Poz	none

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2-7/8"	2629'	---

26. Perforation record (interval, size, and number)
2479-2582 (19 holes)
2069-2354 (27 holes) Squeezed perfs 2069-89' w/50 sxs Thix-o-tropic

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2479-2582' 3000 g. 15% NEEF acid + **
2069-2354' 3000 g. 15% NEEF + 30,520 g. X/L Borate + 59,520# 16/30 sd + 40,000# 12/20 sd.

28. **30,000 g. X/L Borate, 50,000# PRODUCTION 16/30 sd.

Date First Production
12/16/96

Production Method (Flowing, gas lift, pumping - Size and type pump)
P. 2-1/2" x 2" x 12' RWAC

Well Status (Prod. or Shut-in)
Prod.

Date of Test 1/10/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 65	Water - Bbl. 150	Gas - Oil Ratio 1625/1
Flow Tubing Press.	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF 65	Water - Bbl. 150	Oil Gravity - API - (Corr.) 38.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Jerry Smith

30. List Attachments
Dev. Surv, logs,

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 1/23/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 825	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1162	T. Devonian	T. Menefee	T. Madison
T. Queen 1750	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2122	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	370	370	FW Sd,				
370	600	230	Anhy				
600	680	80	Anhy/sh				
680	800	120	Sh/Anhy/Dolo				
800	1200	400	Anhy/Sd				
1200	1240	40	Anhy/Sh/Sd				
1240	1740	500	Dolo/Anhy				
1740	2570	830	Dolo/Sh/Sd				
2570	2960	390	Dolo				
2960	3000	40	Dolo/Sd				