

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

ckf  
Bum  
52  
of

**RECEIVED** ☐ AMENDED REPORT  
OCT - 2 1996  
**OIL CON. DIV.**  
DIST. 2

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

Operator Name and Address. SDX Resources, Inc. P. O. Box 5061 Midland, TX 79704		OGRID Number 020451
Property Name Conoco 7 State		API Number 30-015-29198
Property Code 015786	Well No. 16	

**7 Surface Location**

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
G	7	19S	29E		2500	North	2630	East	Eddy

**8 Proposed Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Millman QN-GR-SA, East (46555)					Proposed Pool 2				

Work Type Code N	Well Type Code 0	Cable/Rotary Rotary	Lease Type Code S	Ground Level Elevation 3376
Multiple No	Proposed Depth 3100'	Formation QN-GR-SA	Contractor United Drlg Co.	Spud Date 10/10/96

**21 Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	350'	350 sxs C1 C	Surf
7-7/8"	5-1/2"	14#	3100'	350 sxs Poz	Surf
				+ 400 sxs Lite	Post ID-1
					10-4-96
					New Loc & API

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Plan to drill a 12-1/4" hole to approximately 350' and set 8-5/8" surface casing @ 350'. Circulate Class C cement. Drill 7-7/8" hole to total depth of 3100'. Run open hole logs. Run 5-1/2" casing and circulate cement. Perforate the QN-GR-SA and stimulate as necessary for optimum production.

Permitted as as a standard location in State 7 Leasehold Waterflood Project (R-10589) as per OCD Order No. R 10533.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Janice Courtney*  
Printed name: Janice Courtney  
Title: Regulatory Tech  
Date: 10/01/96  
Phone: 915/635-1761

**OIL CONSERVATION DIVISION**

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**  
Title: **DISTRICT II SUPERVISOR**  
Approval Date: 10-2-96  
Expiration Date: 10-2-97  
Conditions of Approval:  
Attached ☐